


400193970

DOC # 400193970

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FORM 6 Rev 02/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE <input type="checkbox"/> ET <input type="checkbox"/> OF <input type="checkbox"/> ES <input type="checkbox"/> RECEIVED Date Received: AUG 09 2011 COGCC/Title Office					
WELL ABANDONMENT REPORT								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>								
OGCC Operator Number: <u>74740</u>		Contact Name: <u>Mike Hayes</u>						
Name of Operator: <u>Rio Mesa Resources Inc.</u>		Phone: <u>(970) 620-2257</u>						
Address: <u>226 1/2 E. Main</u>		Fax: <u>(970) 675-5137</u>						
City: <u>Rangely</u>	State: <u>Co.</u>	Zip: <u>81648</u>	Email: <u>hayespetro@centurytel.net</u>					
For Intent 24 hour notice required, Name: _____ Tel: _____ COGCC contact: _____ Email: _____								
API Number <u>05-103-40024--</u>								
Well Name: <u>Goverment Petrel</u>		Well Number: <u>#3</u>						
Location: <u>QtrQtr: SE NE</u>	Section: <u>11</u>	Township: <u>1N</u>	Range: <u>R102</u> Meridian: <u>6 pm</u>					
County: <u>Rio Blanco, Co.</u>		Federal, Indian or State Lease Number: <u>COC57552</u>						
Field Name: <u>Rangely Mancos</u>		Field Number: _____						
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>40.07107N</u>		Longitude: <u>108.80426W</u>						
GPS Data: <u>7/13/11</u>								
Date of Measurement: <u>NA</u>		PDOP Reading: <u>NA</u>						
GPS Instrument Operator's Name: <u>Erika Miller (Blm)</u>								
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems								
<input type="checkbox"/> Other _____								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Top of Casing Cement: <u>None</u>						
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below						
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below						
Details: <u>Back fill hole with shale& sand to 50' & set 50' cement plug @ surface, cut off csg.4' below surface & weld on info. plate</u>								
Current and Previously Abandoned Zones								
Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth		
Mancos					Open hole			
Total: 0 zone(s)								
Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
		6"		?	NA/NE			

AUG 09 2011

COGCC/Rifle Office

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Mike Hayes Print Name: Mike Hayes

Title: Owner Date: 07/14/2011 Email: hayespetro@centurytel.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: 8/10/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach:

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