FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400137655

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Rhonda Sandquist
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-30461-00
6. County: WELD
7. Well Name: SRC TK
Well Number: 22-36D
8. Location: QtrQtr: NENW Section: 36 Township: 7N Range: 66W Meridian: 6
Footage at surface: Distance: 274 feet Direction: FNL Distance: 1355 feet Direction: FWL
As Drilled Latitude: 40.538279 As Drilled Longitude: -104.730290
GPS Data:
Data of Measurement: 03/15/2011 PDOP Reading: 1.2 GPS Instrument Operator's Name: A. Demo

** If directional footage at Top of Prod. Zone Dist.: 2017 feet. Direction: FNL Dist.: 1917 feet. Direction: FWL
Sec: 36 Twp: 7N Rng: 66W
** If directional footage at Bottom Hole Dist.: 2017 feet. Direction: FNL Dist.: 1917 feet. Direction: FWL
Sec: 36 Twp: 7N Rng: 66W

9. Field Name: EATON
10. Field Number: 19350
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/18/2010 13. Date TD: 03/24/2010 14. Date Casing Set or D&A: 03/24/2010

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7846 TVD** 7468
17 Plug Back Total Depth MD 7757 TVD** 7379

18. Elevations GR 4856 KB 4868

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Compensated Density Compensated Neutron Dual Induction Log
Cement Bond Gamma Ray Collar Correlation Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	549	390	0	549	CALC
1ST	7+7/8	4+1/2	11.6	0	7,822	610	2,820	7,822	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Rhonda Sandquist

Title: Land Assistant Date: 5/17/2011 Email: rsandquist@syrginfo.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400153042	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400153044	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☒ No ☐
2537428	Other	Yes ☒ No ☐
Other Attachments		
400137655	FORM 5 SUBMITTED	Yes ☒ No ☐
400153041	LAS-	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)