

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263.3641

3. Address: P O BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-07810-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 617-41

8. Location: QtrQtr: NENE Section: 17 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Date: 09/16/2004

Date of First Production this formation: 09/24/2004

Perforations Top: 6756 Bottom: 8343 No. Holes: 123 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

5 stages of slickwater frac with 621,626 lbs of 20/40 white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/23/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 660 Bbls H2O: 188

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 660 Bbls H2O: 188 GOR: 0

Test Method: Flowing Casing PSI: 750 Tubing PSI: 300 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1050 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7801 Tbg setting date: 05/20/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Subsequent Form 5A to add details regarding well repair and new end of tubing. From 4/11/11 to 5/20/11 work occurred to repair the tubing which had parted. Several attempts were made to pull the tubing and jar the fish. On 5/18/11 the remaining fish and bit sub were recovered. The hole was cleaned down to 8430' and tubing was re-landed at 7801'. The well was returned to production on 5/24/11.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: 6/27/2011 joan_proulx@oxy.com

Email
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)