

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400103005

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 53650
2. Name of Operator: MARATHON OIL COMPANY
3. Address: 5555 SAN FELIPE
City: HOUSTON State: TX Zip: 77056
4. Contact Name: Anna Walls
Phone: (713) 296-3468
Fax: (713) 513-4394

5. API Number 05-045-15083-00
6. County: GARFIELD
7. Well Name: 596-30C Well Number: 28
8. Location: QtrQtr: NWNE Section: 31 Township: 5S Range: 96W Meridian: 6
Footage at surface: Distance: 802 feet Direction: FNL Distance: 1685 feet Direction: FEL
As Drilled Latitude: 39.576670 As Drilled Longitude: -108.208170

GPS Data:
Date of Measurement: 01/12/2009 PDOP Reading: 3.1 GPS Instrument Operator's Name: Adam Harmon

** If directional footage at Top of Prod. Zone Dist.: 222 feet. Direction: FSL Dist.: 1068 feet. Direction: FWL
Sec: 30 Twp: 5S Rng: 96W
** If directional footage at Bottom Hole Dist.: 160 feet. Direction: FSL Dist.: 888 feet. Direction: FWL
Sec: 30 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/25/2008 13. Date TD: 07/21/2008 14. Date Casing Set or D&A: 07/22/2008

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10021 TVD** 9697 17 Plug Back Total Depth MD 9934 TVD** 9611

18. Elevations GR 8418 KB 8442
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Bond, DAL, RPM, Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	20	52.7	0	120		0	120	VISU
SURF	16	9+5/8	36	0	2,947	1,478	0	2,947	VISU
1ST	8+3/4	4+1/2	11.6	0	9,996	673	3,000	9,996	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,983		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,298		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,780		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,349		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,871		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The correct well name/number for this well is 596-30C-28, per sundry notice approved 5/22/08.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anna Walls

Title: Regulatory Compliance Rep Date: 10/25/2010 Email: awalls@marathonoil.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400103012	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400103020	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400103169	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	both attached cement info (doc # ...3012, & ...3014) are labeled as being with/for API # 045-15077. That API # is for the well name which this well originally had. I can't read the attached 'original' Form 5. The only CBL in the wellfile is a LAS, which i can't read, either. "on hold" until these concerns/questions resolved.	5/2/2011 2:38:06 PM
Permit	REC RPM, BOND & 2-ARRAY ACOUSTIC LOGS doc#2548987-90	4/22/2011 11:00:56 AM
Permit	Waiting on logs, new BHL ok'd by permitter	4/1/2011 7:30:20 AM
Permit	REQ HARD COPY ALL LOGS, verifying w/ permitter Sundry doc#2078380 to change BHL, not yet approved.	3/31/2011 3:17:44 PM

Total: 4 comment(s)