

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
11/22/2010

Document Number:
2592100

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100128 Contact Name: Eric Benish
 Name of Operator: VISTA OPERATING INC Phone: (970) 630-5723
 Address: 61 MCMURRAY RD STE 300 Fax: _____
 City: PITTSBURGH State: PA Zip: 15241 Email: noemail@noemail.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-125-10035-00 Well Number: 43-27
 Well Name: N-Y NAU
 Location: QtrQtr: NESE Section: 27 Township: 3N Range: 48W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: WHISPER Field Number: 92400

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.196030 Longitude: -102.722680
 GPS Data:
 Date of Measurement: 03/13/2006 PDOP Reading: 2.3 GPS Instrument Operator's Name: D. Swanson
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2872	2902	10/19/2010	CEMENT	3035

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7		415	106	416	0	
1ST	6+1/4	4+1/2		3,039	75	3,035	2,040	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2795 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 107 sacks half in. half out surface casing from 515 ft. to 0 ft. Plug Tagged:

Set 0 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1916 ft. of 4+1/2 inch casing

Plugging Date: 10/19/2010

*Wireline Contractor: J-W Wireline Company

*Cementing Contractor: Bison Oil Well Cementing, Inc.

Type of Cement and Additives Used: B3-Lite 50/50 POZ (3%)

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: David Nicklas

Title: Vice President

Date: 11/12/2010

Email: dnicklas@vistaresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1792251	WELLBORE DIAGRAM
2592100	FORM 6 SUBSEQUENT SUBMITTED
2592101	CEMENT JOB SUMMARY
2592102	WIRELINE JOB SUMMARY
2592103	OPERATIONS SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Wellbore diagram submitted. Erick Benish form 1A on file. BY	8/9/2011 11:37:30 AM
Engineer	Changed # of sks cement from 35+10 to 107 according to cement ticket.	5/2/2011 2:16:00 PM

Total: 2 comment(s)