FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

STATE OF COLORADO OIL & GAS	DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number:

2555984

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 10232

2. Name of Operator: LARAMIE ENERGY II, LLC

3. Address: 1512 LARIMER ST STE 1000

   City: DENVER   State: CO   Zip: 80202

4. Contact Name: RANDY MATVIG

   Phone: (303) 339-4400

   Fax: (303) 339-4399

5. API Number 05-045-18471-00

6. County: GARFIELD

7. Well Name: FURR   Well Number: 22-15A

8. Location: QtrQtr: SWSE   Section: 22   Township: 7S   Range: 95W   Meridian: 6

   Footage at surface: Distance: 773 feet Direction: FSL   Distance: 1531 feet Direction: FEL

   As Drilled Latitude: 39.417900   As Drilled Longitude: -107.979530

GPS Data:

   Data of Measurement: 11/12/2009   PDOP Reading: 2.1   GPS Instrument Operator's Name: DAVE MURREY

   ** If directional footage at Top of Prod. Zone   Dist.: 1282 feet. Direction: FSL   Dist.: 2237 feet. Direction: FEL

   Sec: 22   Twp: 7S   Rng: 95W

   ** If directional footage at Bottom Hole   Dist.: 1239 feet. Direction: FSL   Dist.: 2277 feet. Direction: FEL

   Sec: 22   Twp: 7S   Rng: 95W

9. Field Name: WILDCAT   10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/07/2009 13. Date TD: 09/15/2009 14. Date Casing Set or D&A: 09/16/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 8190   TVD** 8116   17 Plug Back Total Depth   MD 8138   TVD** 8064

18. Elevations GR 6988   KB 7009 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RMTE, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40		0	40	CALC
SURF	12+1/4	8+5/8		0	925	325	0	925	CALC
1ST	7+7/8	4+1/2		0	8,183	1,050	820	8,183	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,019		☐	☐	
CAMEO	7,563		☐	☐	
ROLLINS	8,022		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY MATVIG

Title: DRILLING & COMPLETION MGR   Date: 6/16/2010   Email: MATVIG@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
	Attachment Checklist	
	CMT Summary *	Yes ☐ No ☒
	Core Analysis	Yes ☐ No ☒
	Directional Survey **	Yes ☐ No ☒
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)