

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2555984

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10232

4. Contact Name: RANDY MATVIG

2. Name of Operator: LARAMIE ENERGY II, LLC

Phone: (303) 339-4400

3. Address: 1512 LARIMER ST STE 1000

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

5. API Number 05-045-18471-00

6. County: GARFIELD

7. Well Name: FURR

Well Number: 22-15A

8. Location: QtrQtr: SWSE Section: 22 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 773 feet Direction: FSL Distance: 1531 feet Direction: FEL

As Drilled Latitude: 39.417900 As Drilled Longitude: -107.979530

GPS Data:

Date of Measurement: 11/12/2009 PDOP Reading: 2.1 GPS Instrument Operator's Name: DAVE MURREY

** If directional footage at Top of Prod. Zone Dist.: 1282 feet. Direction: FSL Dist.: 2237 feet. Direction: FEL

Sec: 22 Twp: 7S Rng: 95W

** If directional footage at Bottom Hole Dist.: 1239 feet. Direction: FSL Dist.: 2277 feet. Direction: FEL

Sec: 22 Twp: 7S Rng: 95W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/07/2009 13. Date TD: 09/15/2009 14. Date Casing Set or D&A: 09/16/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8190 TVD** 8116 17 Plug Back Total Depth MD 8138 TVD** 8064

18. Elevations GR 6988 KB 7009

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RMTE, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

ADDITIONAL CEMENT

Cement work date:

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,019		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,563		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,022		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY MATVIG

Title: DRILLING & COMPLETION MGR Date: 6/16/2010 Email: MATVIG@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	ON HOLD. NEED DIRECTIONAL SURVEY AND CEMENT SUMMARY. DHS	11/9/2010 4:15:16 PM

Total: 1 comment(s)