

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96155	4. Contact Name Pauleen Tobin	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Whiting Oil and Gas Corporation	Phone: 303-837-1661	
3. Address: 1700 Broadway, Suite 2300 City: Denver State: CO Zip: 80290	Fax: 303-390-5580	
5. API Number 05- 103-11116	OGCC Facility ID Number	
6. Well/Facility Name: Boies	7. Well/Facility Number C-24M-M1	Survey Plat
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sec 24-T2S-R98W, 6th Meridian		Directional Survey
9. County: Rio Blanco	10. Field Name: Sulphur Creek	Surface Eqpm Diagram
11. Federal, Indian or State Lease Number: 80090		Technical Info Page
		Other Wellbore Diag <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

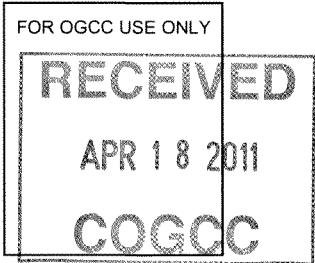
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed: 01/19/2011
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Tbg Reconfiguration
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Pauleen Tobin Date: 4/15/11 Email: pollyt@whiting.com
Print Name: Pauleen Tobin Title: Engineering Technician

COGCC Approved: [Signature] Title: EIT.3 Date: 8/3/2011
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96155	API Number:	05-103-11116
2. Name of Operator:	Whiting Oil and Gas Corporation		OGCC Facility ID #
3. Well/Facility Name:	Boies	Well/Facility Number:	C-24M-M1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW Sec 24-2S-98W, 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

MIRU.
NU BOPE.
POOH w/ 2 3/8" tbq.
RIH, tag fill @ 10140', circ, bringing back sand, wash sand to 10539'. Well flowing huge amounts of sand, took two 250# kicks.
Wash sand to 10701', circ, still getting sand back. Well flowed over weekend.
RIH, tag fill @ 10600', did not clean out.
RIH w/ 2 7/8" & 2 3/8" tbq, Land tbq @ 10331.32'KB.
ND BOPE.
RDMO.

See attached well report.



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Lease Review All

Well Name: BOIES C-24M-M1

RECEIVED

APR 18 2011

COGCC

WPC ID 8CO064821	API Number 0510311116	Field Name Sulphur Creek	Operator WOGC	County Rio Blanco	State CO
Ground Elevation (ft) 6,327.00	Orig KB Elev (ft) 6,345.50	KB-Grd (ft) 18.50	Engineer Tom Smith	Responsible Foreman Danny Widner	Original Spud Date 2/29/2008
				Completion Date 5/29/2008	

Well Config: Deviated/Directional - Original Hole, 4/5/2011 2:25:56 PM	
ftKB (MD)	Schematic - Actual
17	2-1, Tubing Hanger, 2 3/8, 2,000, 17, 0.4
18	3-1, Casing Joints, 4 1/2, 4,000, 19, 22.7
66	3-2, Marker Casing Joint, 4 1/2, 4,000, 41, 25.1
578	1-1, Casing Joints, 16, 15,010, 19, 81.5
1,935	2-1, Casing Joints, 9 5/8, 8,921, 18, 2,023.4
2,045	2-2, Stage Tool, 9 5/8, 8,921, 2,042, 2.8
2,100	2-2, Tubing, 2 3/8, 1,995, 17, 7,901.9
2,915	2-3, Casing Joints, 9 5/8, 8,921, 2,045, 2,398.8
3,405	2-4, Float Collar, 9 5/8, 4,444, 1.4
4,200	2-5, Casing Joints, 9 5/8, 8,921, 4,445, 40.1
4,444	2-6, Guide Shoe, 9 5/8, 4,485, 0.9
4,485	3-3, Casing Joints, 4 1/2, 4,000, 66, 5,967.6
4,488	3-4, Marker Casing Joint, 4 1/2, 4,000, 6,034, 22.2
5,802	2-3, L-80 Perf Sub, 2 3/8, 1,995, 7,919, 10.1
6,034	2-4, XN Nipple, 2 3/8, 1,792, 7,929, 1.2
7,919	2-5, Tubing, 2 3/8, 1,995, 7,931, 32.9
7,931	2-6, Cross Over, 2 7/8, 1,995, 7,964, 0.9
7,965	Perforated, 7,978-7,979, 5/28/2008
7,979	Perforated, 7,990-7,991, 5/28/2008
7,991	Perforated, 8,004-8,005, 5/28/2008
8,005	Perforated, 8,055-8,056, 5/28/2008
8,056	Perforated, 8,068-8,069, 5/28/2008
8,069	Perforated, 8,177-8,178, 5/28/2008
8,178	Perforated, 8,226-8,227, 5/28/2008
8,227	Perforated, 8,267-8,268, 5/28/2008
8,268	Perforated, 8,282-8,283, 5/28/2008
8,283	3-5, Casing Joints, 4 1/2, 4,000, 6,056, 2,239.4
8,311	Perforated, 8,311-8,312, 5/28/2008
8,318	3-6, Marker Casing Joint, 4 1/2, 4,000, 8,295, 22.6
8,486	Perforated, 8,485-8,486, 5/28/2008
8,497	Perforated, 8,496-8,497, 5/28/2008
8,508	Perforated, 8,507-8,508, 5/28/2008
8,574	Perforated, 8,573-8,574, 5/28/2008
8,589	Perforated, 8,588-8,589, 5/28/2008
8,658	Perforated, 8,657-8,658, 5/28/2008
8,666	Perforated, 8,665-8,666, 5/28/2008
8,700	Perforated, 8,699-8,700, 5/28/2008
8,740	Perforated, 8,739-8,740, 5/28/2008
8,751	Perforated, 8,750-8,751, 5/28/2008
8,762	Perforated, 8,761-8,762, 5/28/2008
8,843	Perforated, 8,842-8,843, 5/27/2008
8,920	Perforated, 8,920-8,921, 5/27/2008
8,974	Perforated, 8,974-8,975, 5/27/2008
9,008	Perforated, 9,008-9,009, 5/27/2008
9,020	Perforated, 9,020-9,021, 5/27/2008
9,032	Perforated, 9,032-9,033, 5/27/2008
9,046	Perforated, 9,046-9,047, 5/27/2008
9,244	2-7, Tubing, 2 7/8, 2,441, 7,965, 2,366.8
9,296	Perforated, 9,244-9,245, 5/27/2008
9,318	Perforated, 9,296-9,297, 5/27/2008
9,394	Perforated, 9,318-9,319, 5/27/2008
9,538	Perforated, 9,538-9,539, 5/27/2008
9,611	Perforated, 9,611-9,612, 5/27/2008
9,621	Perforated, 9,621-9,622, 5/27/2008
9,636	Perforated, 9,636-9,637, 5/27/2008
9,683	Perforated, 9,683-9,684, 5/27/2008
9,694	Perforated, 9,694-9,695, 5/27/2008
9,734	Perforated, 9,734-9,735, 5/27/2008
9,865	Perforated, 9,882-9,883, 5/27/2008
9,883	Perforated, 9,894-9,895, 5/27/2008
9,895	Perforated, 9,930-9,931, 5/27/2008
9,931	Perforated, 9,946-9,947, 5/27/2008
9,947	Perforated, 9,962-9,963, 5/27/2008
9,963	Perforated, 10,066-10,067, 5/27/2008
10,067	Perforated, 10,105-10,106, 5/27/2008
10,105	Perforated, 10,130-10,131, 5/27/2008
10,130	Perforated, 10,144-10,145, 5/27/2008
10,144	Perforated, 10,184-10,185, 5/27/2008
10,184	Perforated, 10,198-10,199, 5/27/2008
10,198	Perforated, 10,222-10,223, 5/27/2008
10,222	Perforated, 10,261-10,262, 5/27/2008
10,261	Perforated, 10,286-10,287, 5/27/2008
10,286	Perforated, 10,304-10,305, 5/27/2008
10,304	Perforated, 10,342-10,343, 5/27/2008
10,331	Perforated, 10,352-10,353, 5/27/2008
10,343	Perforated, 10,364-10,365, 5/27/2008
10,353	3-7, Casing Joints, 4 1/2, 4,000, 8,318, 2,180.6
10,365	3-8, Marker Casing Joint, 4 1/2, 4,000, 10,499, 22.0
10,521	3-9, Casing Joints, 4 1/2, 4,000, 10,521, 180.1
10,689	3-10, Float Collar, 4 1/2, 4,000, 10,701, 1.0
10,702	3-11, Casing Joints, 4 1/2, 4,000, 10,702, 46.2
10,749	3-12, Guide Shoe, 4 1/2, 4,000, 10,748, 1.0

Comment

Wellbore Sections

Wellbore Name	Start Date	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Original Hole	2/1/2008	24	18.5	100.0
Original Hole	2/29/2008	12 1/4	100.0	4,488.0
Original Hole	3/12/2008	8 3/4	4,488.0	10,764.0

Conductor Pipe, 100.0ftKB

Comment

OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
16	84.00	J-55	18.5	100.0	81.50	Casing Joints

Surface Csg, 4,486.0ftKB

Comment

cut off 18.04' 9-5/8" 36# J-55

OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
9 5/8	36.00	J-55	18.5	2,041.9	2,023.36	Casing Joints
9 5/8	36.00	J-55	2,041.9	2,044.7	2.83	Stage Tool
9 5/8	36.00	J-55	2,044.7	4,443.5	2,398.83	Casing Joints
9 5/8			4,443.5	4,444.9	1.42	Float Collar
9 5/8	36.00	J-55	4,444.9	4,485.1	40.11	Casing Joints
9 5/8			4,485.1	4,486.0	0.95	Guide Shoe

Production Csg, 10,749.0ftKB

Comment

cut off 18.78' 4-1/2" 11.6# P-110

OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
4 1/2	11.60	P-110	18.5	41.3	22.75	Casing Joints
4 1/2	11.60	P-110		41.3	66.4	Marker Casing Joint
4 1/2	11.60	P-110	66.4	6,033.9	5,967.58	Casing Joints
4 1/2	11.60	P-110	6,033.9	6,056.1	22.15	Marker Casing Joint
4 1/2	11.60	P-110	6,056.1	8,295.5	2,239.37	Casing Joints
4 1/2	11.60	P-110	8,295.5	8,318.1	22.63	Marker Casing Joint
4 1/2	11.60	P-110	8,318.1	10,498.7	2,180.62	Casing Joints
4 1/2	11.60	P-110	10,498.7	10,520.7	21.98	Marker Casing Joint
4 1/2	11.60	P-110	10,520.7	10,700.8	180.13	Casing Joints
4 1/2	11.60	P-110	10,700.8	10,701.8	1.00	Float Collar
4 1/2	11.60	P-110	10,701.8	10,748.0	46.19	Casing Joints
4 1/2	11.60	P-110	10,748.0	10,749.0	1.00	Guide Shoe

Cement Stages

Description	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth
Surf Csg Cmt Lead	3/7/2008		18.5	2,100.0	
Conductor Cement	2/25/2008		18.5	100.0	
Surf Csg Cmt Tail	3/7/2008		2,100.0	4,486.0	
Prod Csg Cmt Lead	3/23/2008		4,200.0	6,000.0	Volume Calculations
Prod Csg Cmt Tail	3/23/2008		6,000.0	10,749.0	Volume Calculations
Cement below shoe	3/23/2008		10,74.0	10,764.0	

Perforations

Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone
Perforated	5/28/2008	7,978.0	7,979.0	Williams Fork, Original Hole
Perforated	5/28/2008	7,990.0	7,991.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,004.0	8,005.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,055.0	8,056.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,068.0	8,069.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,177.0	8,178.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,226.0	8,227.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,267.0	8,268.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,282.0	8,283.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,311.0	8,312.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,485.0	8,486.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,496.0	8,497.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,507.0	8,508.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,573.0	8,574.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,588.0	8,589.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,657.0	8,658.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,665.0	8,666.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,699.0	8,700.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,739.0	8,740.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,750.0	8,751.0	Williams Fork, Original Hole
Perforated	5/28/2008	8,761.0	8,762.0	Williams Fork, Original Hole
Perforated	5/27/2008	8,842.0	8,843.0	Cameo, Original Hole
Perforated	5/27/2008	8,920.0	8,921.0	Cameo, Original Hole
Perforated	5/27/2008	8,974.0	8,975.0	Cameo, Original Hole
Perforated	5/27/2008	9,008.0	9,009.0	Cameo, Original Hole
Perforated	5/27/2008	9,020.0	9,021.0	Cameo, Original Hole
Perforated	5/27/2008	9,032.0	9,033.0	Cameo, Original Hole
Perforated	5/27/2008	9,046.0	9,047.0	Cameo, Original Hole
Perforated	5/27/2008	9,244.0	9,245.0	Cameo, Original Hole
Perforated	5/27/2008	9,296.0	9,297.0	Cameo, Original Hole



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Lease Review All

Well Name: BOIES C-24M-M1

WPC ID	API Number	Field Name	Operator	County	State
8CO064821	0510311116	Sulphur Creek	WOGC	Rio Blanco	CO
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Engineer	Responsible Foreman	Original Spud Date
6,327.00	6,345.50	18.50	Tom Smith	Danny Widner	2/29/2008
					Completion Date
					5/29/2008

Well Config: Deviated/Directional - Original Hole, 4/5/2011 2:25:56 PM		Schematic - Actual
17		2-1, Tubing Hanger, 2 3/8, 2,000, 17, 0.4
18		3-1, Casing Joints, 4 1/2, 4,000, 19, 22.7
66		3-2, Marker Casing Joint, 4 1/2, 4,000, 41, 25.1
578		1-1, Casing Joints, 16, 15,010, 19, 81.5
1,935		2-1, Casing Joints, 9 5/8, 8,921, 18, 2,023.4
2,045		2-2, Stage Tool, 9 5/8, 8,921, 2,042, 2.8
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4,200		2-5, Casing Joints, 9 5/8, 8,921, 4,445, 40.1
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4,488		3-4, Marker Casing Joint, 4 1/2, 4,000, 6,034, 22.2
5,802		2-3, L-80 Perf Sub, 2 3/8, 1,995, 7,919, 10.1
6,034		2-4, XN Nipple, 2 3/8, 1,792, 7,929, 1.2
7,919		2-5, Tubing, 2 3/8, 1,995, 7,931, 32.9
7,931		2-6, Cross Over, 2 7/8, 1,995, 7,964, 0.9
7,965		Perforated, 7,978-7,979, 5/28/2008
7,979		Perforated, 8,004-8,005, 5/28/2008
7,991		Perforated, 8,055-8,056, 5/28/2008
8,005		Perforated, 8,068-8,069, 5/28/2008
8,056		Perforated, 8,177-8,178, 5/28/2008
8,069		Perforated, 8,226-8,227, 5/28/2008
8,178		Perforated, 8,267-8,268, 5/28/2008
8,227		Perforated, 8,282-8,283, 5/28/2008
8,268		3-5, Casing Joints, 4 1/2, 4,000, 6,056, 2,239.4
8,283		Perforated, 8,311-8,312, 5/28/2008
8,311		3-6, Marker Casing Joint, 4 1/2, 4,000, 8,295, 22.6
8,318		Perforated, 8,485-8,486, 5/28/2008
8,486		Perforated, 8,496-8,497, 5/28/2008
8,497		Perforated, 8,507-8,508, 5/28/2008
8,508		Perforated, 8,573-8,574, 5/28/2008
8,574		Perforated, 8,588-8,589, 5/28/2008
8,589		Perforated, 8,657-8,658, 5/28/2008
8,658		Perforated, 8,665-8,666, 5/28/2008
8,666		Perforated, 8,699-8,700, 5/28/2008
8,700		Perforated, 8,739-8,740, 5/28/2008
8,740		Perforated, 8,750-8,751, 5/28/2008
8,751		Perforated, 8,761-8,762, 5/28/2008
8,762		Perforated, 8,842-8,843, 5/27/2008
8,843		Perforated, 8,920-8,921, 5/27/2008
8,920		Perforated, 8,974-8,975, 5/27/2008
8,974		Perforated, 9,008-9,009, 5/27/2008
9,008		Perforated, 9,020-9,021, 5/27/2008
9,020		Perforated, 9,032-9,033, 5/27/2008
9,032		Perforated, 9,046-9,047, 5/27/2008
9,046		2-7, Tubing, 2 7/8, 2,441, 7,965, 2,366.8
9,244		Perforated, 9,244-9,245, 5/27/2008
9,296		Perforated, 9,296-9,297, 5/27/2008
9,318		Perforated, 9,318-9,319, 5/27/2008
9,394		Perforated, 9,538-9,539, 5/27/2008
9,538		Perforated, 9,611-9,612, 5/27/2008
9,611		Perforated, 9,621-9,622, 5/27/2008
9,621		Perforated, 9,636-9,637, 5/27/2008
9,636		Perforated, 9,683-9,684, 5/27/2008
9,683		Perforated, 9,694-9,695, 5/27/2008
9,694		Perforated, 9,734-9,735, 5/27/2008
9,734		Perforated, 9,882-9,883, 5/27/2008
9,865		Perforated, 9,894-9,895, 5/27/2008
9,883		Perforated, 9,930-9,931, 5/27/2008
9,895		Perforated, 9,946-9,947, 5/27/2008
9,931		Perforated, 9,962-9,963, 5/27/2008
9,947		Perforated, 10,066-10,067, 5/27/2008
9,963		Perforated, 10,105-10,106, 5/27/2008
10,067		Perforated, 10,130-10,131, 5/27/2008
10,105		Perforated, 10,144-10,145, 5/27/2008
10,130		Perforated, 10,184-10,185, 5/27/2008
10,144		Perforated, 10,198-10,199, 5/27/2008
10,184		Perforated, 10,222-10,223, 5/27/2008
10,198		Perforated, 10,261-10,262, 5/27/2008
10,222		Perforated, 10,286-10,287, 5/27/2008
10,261		Perforated, 10,304-10,305, 5/27/2008
10,286		Perforated, 10,342-10,343, 5/27/2008
10,304		Perforated, 10,352-10,353, 5/27/2008
10,331		Perforated, 10,364-10,365, 5/27/2008
10,343		3-7, Casing Joints, 4 1/2, 4,000, 8,318, 2,180.6
10,353		3-8, Marker Casing Joint, 4 1/2, 4,000, 10,499, 22.0
10,365		3-9, Casing Joints, 4 1/2, 4,000, 10,521, 180.1
10,521		3-10, Float Collar, 4 1/2, 4,000, 10,701, 1.0
10,689		3-11, Casing Joints, 4 1/2, 4,000, 10,702, 46.2
10,702		3-12, Guide Shoe, 4 1/2, 4,000, 10,748, 1.0
10,749		

Perforations

Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone
Perforated	5/27/2008	9,318.0	9,319.0	Cameo, Original Hole
Perforated	5/27/2008	9,538.0	9,539.0	Cozzette, Original Hole
Perforated	5/27/2008	9,611.0	9,612.0	Cozzette, Original Hole
Perforated	5/27/2008	9,621.0	9,622.0	Cozzette, Original Hole
Perforated	5/27/2008	9,636.0	9,637.0	Cozzette, Original Hole
Perforated	5/27/2008	9,683.0	9,684.0	Cozzette, Original Hole
Perforated	5/27/2008	9,694.0	9,695.0	Cozzette, Original Hole
Perforated	5/27/2008	9,734.0	9,735.0	Cozzette, Original Hole
Perforated	5/27/2008	9,882.0	9,883.0	Corcoran, Original Hole
Perforated	5/27/2008	9,894.0	9,895.0	Corcoran, Original Hole
Perforated	5/27/2008	9,930.0	9,931.0	Corcoran, Original Hole
Perforated	5/27/2008	9,946.0	9,947.0	Corcoran, Original Hole
Perforated	5/27/2008	9,962.0	9,963.0	Corcoran, Original Hole
Perforated	5/27/2008	10,066.0	10,067.0	Corcoran, Original Hole
Perforated	5/27/2008	10,105.0	10,106.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,130.0	10,131.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,144.0	10,145.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,184.0	10,185.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,198.0	10,199.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,222.0	10,223.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,261.0	10,262.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,286.0	10,287.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,304.0	10,305.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,342.0	10,343.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,352.0	10,353.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,364.0	10,365.0	Lower Corcoran, Original Hole

Stim/Treat Stages

Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)
Frac	5/28/2008	7,978.0	8,312.0	150473# 30/50 wh snd, Slick Water	3586.00
Frac	5/28/2008	8,485.0	8,762.0	141165# 30/50 wh snd, Slick Water	3539.00
Frac	5/28/2008	8,842.0	9,319.0	157441# 30/50 wh snd, Slick Water	3797.00
Frac	5/27/2008	9,538.0	9,735.0	63189# 30/50 wh snd, Slick Water	1672.00
Frac	5/27/2008	9,882.0	10,145.0	207116# 20/40 wh snd, Slick Water	4708.00
Frac	5/27/2008	10,184.0	10,365.0	185057# 20/40 wh snd, Slick Water	4726.00

Tubing - Production set at 10,331.3ftKB on 1/18/2011 06:00

Set Depth (ftKB)						Comment	Run Date	
10,331.3							1/18/2011	
Item Description		OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)		
Tubing Hanger		2 3/8	2.000	0.43	17.0	17.4		
Tubing		2 3/8	1.995	7,901.91	17.4	7,919.4		
L-80 Perf Sub		2 3/8	1.995	10.10	7,919.4	7,929.5		
XN Nipple		2 3/8	1.792	1.23	7,929.5	7,930.7		
Tubing		2 3/8	1.995	32.86	7,930.7	7,963.6		
Cross Over		2 7/8	1.995	0.95	7,963.6	7,964.5		
Tubing		2 7/8	2.441	2,366.82	7,964.5	10,331.3		

Rod Description	Run Date

Other String Components

Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)
Bumper Spring (seat nipple)	1 7/8	6/2/2009	1/10/2011	7,875.0	7,877.0
FT Plug	3.999	5/28/2008	5/29/2008	8,450.0	8,451.0
FT Plug	3.999	5/28/2008	5/29/2008	8,810.0	8,811.0
FT Plug	3.999	5/27/2008	5/29/2008	9,490.0	9,491.0
FT Plug	3.999	5/27/2008	5/29/2008	9,850.0	9,851.0
Sand Fill	3.999	11/3/2008	11/12/2008	9,924.0	10,749.0
Sand Fill	3.999	1/11/2011	1/13/2011	10,140.0	10,400.0
FT Plug	3.999	5/27/2008	5/29/2008	10,164.0	10,165.0
Sand Fill	3.999	11/12/2008	1/13/2011	10,400.0	10,749.0
Sand Fill	3.899	1/13/2011	1/14/2011	10,539.0	10,749.0
Sand Fill	3.999	1/17/2011		10,600.0	10,749.0
Sand Fill	3.999	1/14/2011	1/17/2011	10,701.0	10,749.0

Comment



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Multi-Day Job Summary - Drlg Depths

Well Name: BOIES C-24M-M1

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COGCC

Reconfigure Tubing/Components
Job Started on 1/10/2011

WPC ID	API Number	Field Name	County	State	Operator	Gr Elev (ft)	Orig KB Elev...
8CO064821	0510311116	Sulphur Creek	Rio Blanco	CO	WOGC	6,327.00	6,345.50
Job Type	Working In...	AFE Number	Total AFE Amount	Total AFE Sup	Total Cost	Var (Fld Est)	Cost Type
Reconfigure Tubing/Components	50.00	11-0125	69,500.00		68,267.42	1,232.58	Capital
							Start Date
							End Date
							1/10/2011
							1/19/2011

Daily Operation Reports (6am to 6am)

Job Day	Rpt No.	Day Total	Cum To Date	Start Date	End Date	Depth End (ftKB)	Summary
1.0	1.0	6,220.00	6,220.00	1/10/2011	1/11/2011		MIRU Duco Well Svc. MI Catwalk, Racks, 2 3/8" Work String. Kill tbg, ND Tree, NU BOPE. RU Work Floor. Pull tbg hanger fr/well head. Install Washington Head rubber. Secure well for night.
2.0	2.0	5,481.00	11,701.00	1/11/2011	1/12/2011		Well press 500#. Have safety mtg on frost bite, curr temp -20 degs. Prime up pump w/warm wtr. SLM in hole w/2 3/8" work string. Tag fill @ 10140' w/312 jts in hole. Weatherford on loc. Did not get foam started until 2 pm-too late to start washing. POOH to 9495'. Secure well for night. Drain up pump & lines. Have no real cold weather problem until this morning.
3.0	3.0	1,530.00	13,231.00	1/12/2011	1/13/2011		Well press 500#. Safety mtg. Kill tbg, RIH to top of fill @ 10140'. Foam unit blew hydraulic seal on hyd. Mtr. running compressor. WO replacement unit fr/Rock Springs, Wyo. Pull up hole to 9495'. Secure for night. Release crew.
4.0	4.0	13,415.00	26,646.00	1/13/2011	1/14/2011		Well press 600 #. Safety meeting. Change out foam units. Up and running. Kill tbg, RIH w/41 jts to top of fill. Start circ, took 1-3/4 hrs to get good returns. Bringing back sand before we start washing. Wash sand from 10140' to 10539'. Pretty much solid sand. In rat hole now, at dark well still flowing huge amounts of sand. While washing thru perms took two 250# kicks. Pull off bottom in darkness. Will have to con't CO well in the AM & CO more rat hole as long as we are on bottom.
5.0	5.0	10,357.00	37,003.00	1/14/2011	1/15/2011		Well press 600#. Safety meeting. Did not need to kill tbg, blew down to 0 psi. RIH w/29 jts tbg, tag fill @ 10430'. Break circ w/air/foam unit. Wash sand from 10430' to 10701', w/329 jts in the hole. Circ hole for 4-1/2 hrs and still getting sand. Pull up hole to 8835'. Will flow well over the weekend to flowback tank to see how much sand will enter the well bore before running the SJ2 tbg.
8.0	6.0	7,953.00	44,956.00	1/17/2011	1/18/2011		Well press 600#. Flowing on 12" ck over weekend. Have safety mtg. RIH w/55 jts 2 3/8" tbg. Tag fill @10,600'. Approx 100' of fill. Have 230' of ratehole left. Decide not to clean out. POOH, LD 2 3/8" work string, stand back 240 jts prod tbg. Move work string off racks, move 2 7/8" SJ2 to racks. Change over to run 2 7/8" tbg, SLM hole w/73jt 2 7/8", 2159'. At dark-thirty, drain up, secure well for night. Should have well on by noon.
9.0	7.0	23,311.42	68,267.42	1/18/2011	1/19/2011		Well press 500#. Have safety mtg. Kill well, RIH w/8 jts 2 7/8" SJ2 tbg. Change over to run 2 3/8" tbg. RIH w/XO, 1 jt 2 3/8" L-80 EUE tbg, XN Nipple, 2 3/8" Perf Sub, 240 Jt 2 3/8" L-80 EUE tbg. Install hanger, lockdown hanger, RD work floor, ND BOPE, NU Well Head. RD pump & lines. Well Info 80jts SJ2 L-80 tbg (2366.82'), XO 2 3/8" to 2 7/8" (0.95'), 1 jt 2 3/8" L-80 (32.86'), XN nipple (1.23'), 2 3/8" L-80 Perf Sub (10.10'), 240 jts 2 3/8" L-80 tbg (7901.91'), Hanger (0.43'), KB (17') EOT 10331.32', FC 10,701', Btm Perf 10365', Top Perf 7978'.