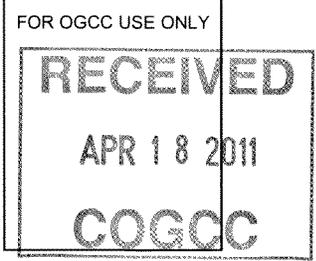


TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96155	API Number: 05-103-11116
2. Name of Operator: Whiting Oil and Gas Corporation	OGCC Facility ID #
3. Well/Facility Name: Boies	Well/Facility Number: C-24M-M1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sec 24-2S-98W, 6th	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

MIRU.
NU BOPE.
POOH w/ 2 3/8" tbg.
RIH, tag fill @ 10140', circ, bringing back sand, wash sand to 10539'. Well flowing huge amounts of sand, took two 250# kicks.
Wash sand to 10701', circ, still getting sand back. Well flowed over weekend.
RIH, tag fill @ 10600', did not clean out.
RIH w/ 2 7/8" & 2 3/8" tbg, Land tbg @ 10331.32'KB.
ND BOPE.
RDMO.

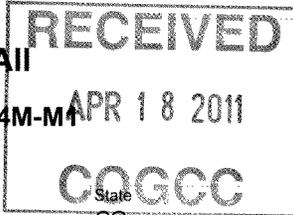
See attached well report.



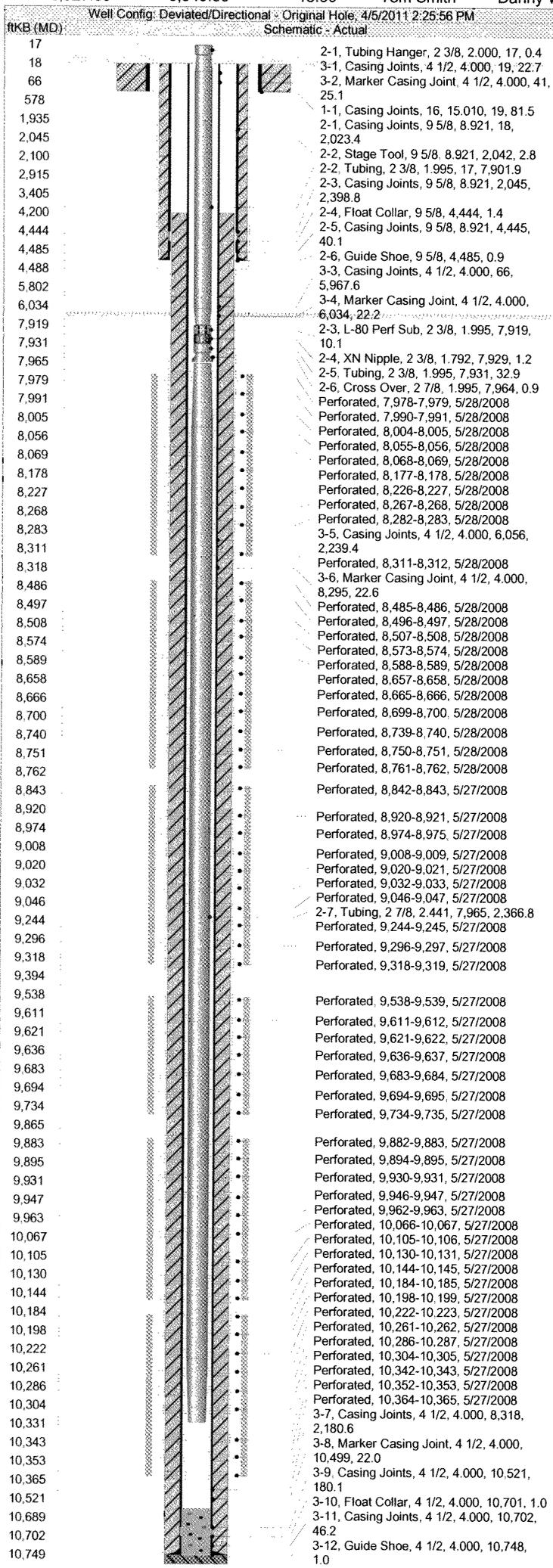
Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Lease Review All

Well Name: **BOIES C-24M-M1**



WPC ID: 8CO064821 API Number: 0510311116 Field Name: Sulphur Creek Operator: WOGC County: Rio Blanco
 Ground Elevation (ft): 6,327.00 Orig KB Elv (ft): 6,345.50 KB-Grd (ft): 18.50 Engineer: Tom Smith Responsible Foreman: Danny Widner Original Spud Date: 2/29/2008 Completion Date: 5/29/2008



Wellbore Name	Start Date	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Original Hole	2/1/2008	24	18.5	100.0
Original Hole	2/29/2008	12 1/4	100.0	4,488.0
Original Hole	3/12/2008	8 3/4	4,488.0	10,764.0

Conductor Pipe, 100.0ftKB						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
16	84.00	J-55	18.5	100.0	81.50	Casing Joints

Surface Csg, 4,486.0ftKB						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
9 5/8	36.00	J-55	18.5	2,041.9	2,023.36	Casing Joints
9 5/8	36.00	J-55	2,041.9	2,044.7	2.83	Stage Tool
9 5/8	36.00	J-55	2,044.7	4,443.5	2,398.83	Casing Joints
9 5/8			4,443.5	4,444.9	1.42	Float Collar
9 5/8	36.00	J-55	4,444.9	4,485.1	40.11	Casing Joints
9 5/8			4,485.1	4,486.0	0.95	Guide Shoe

Production Csg, 10,749.0ftKB						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
4 1/2	11.60	P-110	18.5	41.3	22.75	Casing Joints
4 1/2	11.60	P-110	41.3	66.4	25.10	Marker Casing Joint
4 1/2	11.60	P-110	66.4	6,033.9	5,967.58	Casing Joints
4 1/2	11.60	P-110	6,033.9	6,056.1	22.15	Marker Casing Joint
4 1/2	11.60	P-110	6,056.1	8,295.5	2,239.37	Casing Joints
4 1/2	11.60	P-110	8,295.5	8,318.1	22.63	Marker Casing Joint
4 1/2	11.60	P-110	8,318.1	10,498.7	2,180.62	Casing Joints
4 1/2	11.60	P-110	10,498.7	10,520.7	21.98	Marker Casing Joint
4 1/2	11.60	P-110	10,520.7	10,700.8	180.13	Casing Joints
4 1/2	11.60	P-110	10,700.8	10,701.8	1.00	Float Collar
4 1/2	11.60	P-110	10,701.8	10,748.0	46.19	Casing Joints
4 1/2	11.60	P-110	10,748.0	10,749.0	1.00	Guide Shoe

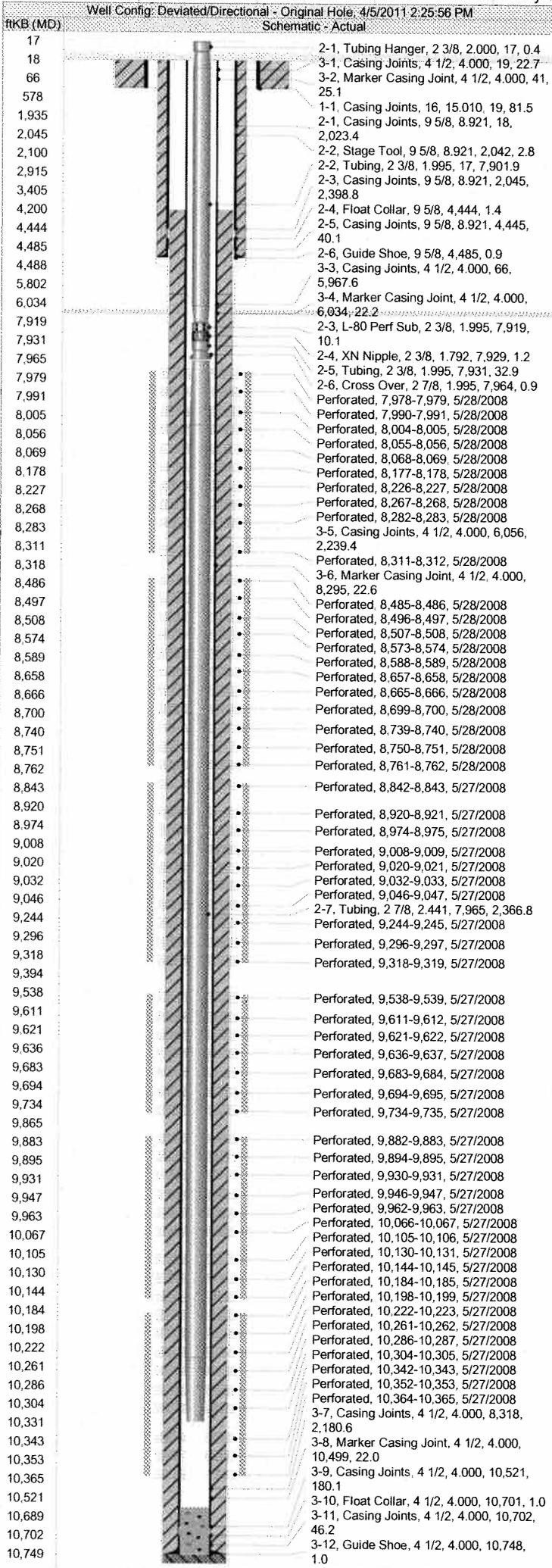
Cement Stages						
Description	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	
Surf Csg Cmt Lead	3/7/2008		18.5	2,100.0		
Conductor Cement	2/25/2008		18.5	100.0		
Surf Csg Cmt Tail	3/7/2008		2,100.0	4,486.0		
Prod Csg Cmt Lead	3/23/2008		4,200.0	6,000.0	Volume Calculations	
Prod Csg Cmt Tail	3/23/2008		6,000.0	10,749.0	Volume Calculations	
Cement below shoe	3/23/2008		10,749.0	10,764.0		

Perforations					
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone	
Perforated	5/28/2008	7,978.0	7,979.0	Williams Fork, Original Hole	
Perforated	5/28/2008	7,990.0	7,991.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,004.0	8,005.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,055.0	8,056.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,068.0	8,069.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,177.0	8,178.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,226.0	8,227.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,267.0	8,268.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,282.0	8,283.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,311.0	8,312.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,485.0	8,486.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,496.0	8,497.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,507.0	8,508.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,573.0	8,574.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,588.0	8,589.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,657.0	8,658.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,665.0	8,666.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,699.0	8,700.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,739.0	8,740.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,750.0	8,751.0	Williams Fork, Original Hole	
Perforated	5/28/2008	8,761.0	8,762.0	Williams Fork, Original Hole	
Perforated	5/27/2008	8,842.0	8,843.0	Cameo, Original Hole	
Perforated	5/27/2008	8,920.0	8,921.0	Cameo, Original Hole	
Perforated	5/27/2008	8,974.0	8,975.0	Cameo, Original Hole	
Perforated	5/27/2008	9,008.0	9,009.0	Cameo, Original Hole	
Perforated	5/27/2008	9,020.0	9,021.0	Cameo, Original Hole	
Perforated	5/27/2008	9,032.0	9,033.0	Cameo, Original Hole	
Perforated	5/27/2008	9,046.0	9,047.0	Cameo, Original Hole	
Perforated	5/27/2008	9,244.0	9,245.0	Cameo, Original Hole	
Perforated	5/27/2008	9,296.0	9,297.0	Cameo, Original Hole	

Comment



WPC ID 8C0064821	API Number 0510311116	Field Name Sulphur Creek	Operator WOGC	County Rio Blanco	State CO
Ground Elevation (ft) 6,327.00	Orig KB Elev (ft) 6,345.50	KB-Grd (ft) 18.50	Engineer Tom Smith	Responsible Foreman Danny Widner	Original Spud Date 2/29/2008
					Completion Date 5/29/2008



Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone
Perforated	5/27/2008	9,318.0	9,319.0	Cameo, Original Hole
Perforated	5/27/2008	9,538.0	9,539.0	Cozzette, Original Hole
Perforated	5/27/2008	9,611.0	9,612.0	Cozzette, Original Hole
Perforated	5/27/2008	9,621.0	9,622.0	Cozzette, Original Hole
Perforated	5/27/2008	9,636.0	9,637.0	Cozzette, Original Hole
Perforated	5/27/2008	9,683.0	9,684.0	Cozzette, Original Hole
Perforated	5/27/2008	9,694.0	9,695.0	Cozzette, Original Hole
Perforated	5/27/2008	9,734.0	9,735.0	Cozzette, Original Hole
Perforated	5/27/2008	9,882.0	9,883.0	Corcoran, Original Hole
Perforated	5/27/2008	9,894.0	9,895.0	Corcoran, Original Hole
Perforated	5/27/2008	9,930.0	9,931.0	Corcoran, Original Hole
Perforated	5/27/2008	9,946.0	9,947.0	Corcoran, Original Hole
Perforated	5/27/2008	9,962.0	9,963.0	Corcoran, Original Hole
Perforated	5/27/2008	10,066.0	10,067.0	Corcoran, Original Hole
Perforated	5/27/2008	10,105.0	10,106.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,130.0	10,131.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,144.0	10,145.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,184.0	10,185.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,198.0	10,199.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,222.0	10,223.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,261.0	10,262.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,286.0	10,287.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,304.0	10,305.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,342.0	10,343.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,352.0	10,353.0	Lower Corcoran, Original Hole
Perforated	5/27/2008	10,364.0	10,365.0	Lower Corcoran, Original Hole

Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)
Frac	5/28/2008	7,978.0	8,312.0	150473# 30/50 wh snd, Slick Water	3586.00
Frac	5/28/2008	8,485.0	8,762.0	141165# 30/50 wh snd, Slick Water	3539.00
Frac	5/28/2008	8,842.0	9,319.0	157441# 30/50 wh snd, Slick Water	3797.00
Frac	5/27/2008	9,538.0	9,735.0	63189# 30/50 wh snd, Slick Water	1672.00
Frac	5/27/2008	9,882.0	10,145.0	207116# 20/40 wh snd, Slick Water	4708.00
Frac	5/27/2008	10,184.0	10,365.0	185057# 20/40 wh snd, Slick Water	4726.00

Tubing - Production set at 10,331.3ftKB on 1/18/2011 06:00					
Set Depth (ftKB)	Comment				Run Date
10,331.3					1/18/2011
Item Description	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing Hanger	2 3/8	2.000	0.43	17.0	17.4
Tubing	2 3/8	1.995	7,901.91	17.4	7,919.4
L-80 Perf Sub	2 3/8	1.995	10.10	7,919.4	7,929.5
XN Nipple	2 3/8	1.792	1.23	7,929.5	7,930.7
Tubing	2 3/8	1.995	32.86	7,930.7	7,963.6
Cross Over	2 7/8	1.995	0.95	7,963.6	7,964.5
Tubing	2 7/8	2.441	2,366.82	7,964.5	10,331.3

Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing Hanger	2 3/8	0.43	17.0	17.4
Tubing	2 3/8	7,901.91	17.4	7,919.4
L-80 Perf Sub	2 3/8	10.10	7,919.4	7,929.5
XN Nipple	2 3/8	1.23	7,929.5	7,930.7
Tubing	2 3/8	32.86	7,930.7	7,963.6
Cross Over	2 7/8	0.95	7,963.6	7,964.5
Tubing	2 7/8	2,366.82	7,964.5	10,331.3

Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing Hanger	2 3/8	0.43	17.0	17.4
Tubing	2 3/8	7,901.91	17.4	7,919.4
L-80 Perf Sub	2 3/8	10.10	7,919.4	7,929.5
XN Nipple	2 3/8	1.23	7,929.5	7,930.7
Tubing	2 3/8	32.86	7,930.7	7,963.6
Cross Over	2 7/8	0.95	7,963.6	7,964.5
Tubing	2 7/8	2,366.82	7,964.5	10,331.3

Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)
Bumper Spring (seat nipple)	1 7/8	6/2/2009	1/10/2011	7,875.0	7,877.0
FT Plug	3.999	5/28/2008	5/29/2008	8,450.0	8,451.0
FT Plug	3.999	5/28/2008	5/29/2008	8,810.0	8,811.0
FT Plug	3.999	5/27/2008	5/29/2008	9,490.0	9,491.0
FT Plug	3.999	5/27/2008	5/29/2008	9,850.0	9,851.0
Sand Fill	3.999	11/3/2008	11/12/2008	9,924.0	10,749.0
Sand Fill	3.999	1/11/2011	1/13/2011	10,140.0	10,400.0
FT Plug	3.999	5/27/2008	5/29/2008	10,164.0	10,165.0
Sand Fill	3.999	11/12/2008	1/13/2011	10,400.0	10,749.0
Sand Fill	3.899	1/13/2011	1/14/2011	10,539.0	10,749.0
Sand Fill	3.999	1/17/2011		10,600.0	10,749.0
Sand Fill	3.999	1/14/2011	1/17/2011	10,701.0	10,749.0

Comment



Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Multi-Day Job Summary - Drlg Depths

Well Name: BOIES C-24M-M1

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 APR 18 2011
COGCC

Reconfigure Tubing/Components
 Job Started on 1/10/2011

WPC ID	API Number	Field Name	County	State	Operator	Gr Elev (ft)	Orig KB Elv...
8CO064821	0510311116	Sulphur Creek	Rio Blanco	CO	WOGC	6,327.00	6,345.50
Job Type	Working In...	AFE Number	Total AFE Amount	Total AFE Sup	Total Cost	Var (Fld Est)	Cost Type
Reconfigure Tubing/Components	50.00	11-0125	69,500.00		68,267.42	1,232.58	Capital
							Start Date
							End Date
							1/10/2011
							1/19/2011

Daily Operation Reports (6am to 6am)

Job Day	Rpt No.	Day Total	Cum To Date	Start Date	End Date	Depth End (ftKB)	Summary
1.0	1.0	6,220.00	6,220.00	1/10/2011	1/11/2011		MIRU Duco Well Svc. MI Catwalk, Racks, 2 3/8" Work String. Kill tbg, ND Tree, NU BOPE. RU Work Floor. Pull tbg hanger fr/well head. Install Washington Head rubber. Secure well for night.
2.0	2.0	5,481.00	11,701.00	1/11/2011	1/12/2011		Well press 500#. Have safety mtg on frost bite, curr temp -20 degs. Prime up pump w/warm wtr. SLM in hole w/2 3/8" work string. Tag fill @ 10140' w/312 jts in hole. Weatherford on loc. Did not get foam started until 2 pm-too late to start washing. POOH to 9495'. Secure well for night. Drain up pump & lines. Have no real cold weather problem until this morning.
3.0	3.0	1,530.00	13,231.00	1/12/2011	1/13/2011		Well press 500#. Safety mtg. Kill tbg, RIH to top of fill @ 10140'. Foam unit blew hydraulic seal on hyd. Mtr. running compressor. WO replacement unit fr/Rock Springs, Wyo. Pull up hole to 9495'. Secure for night. Release crew.
4.0	4.0	13,415.00	26,646.00	1/13/2011	1/14/2011		Well press 600 #. Safety meeting. Change out foam units. Up and running. Kill tbg, RIH w/41 jts to top of fill. Start circ, took 1-3/4 hrs to get good returns. Bringing back sand before we start washing. Wash sand from 10140' to 10539'. Pretty much solid sand. In rat hole now, at dark well still flowing huge amounts of sand. While washing thru perms took two 250# kicks. Pull off bottom in darkness. Will have to con't CO well in the AM & CO more rat hole as long as we are on bottom.
5.0	5.0	10,357.00	37,003.00	1/14/2011	1/15/2011		Well press 600#. Safety meeting. Did not need to kill tbg, blew down to 0 psi. RIH w/29 jts tbg, tag fill @ 10430'. Break circ w/air/foam unit. Wash sand from 10430' to 10701', w/329 jts in the hole. Circ hole for 4-1/2 hrs and still getting sand. Pull up hole to 8835'. Will flow well over the weekend to flowback tank to see how much sand will enter the well bore before running the SJ2 tbg.
8.0	6.0	7,953.00	44,956.00	1/17/2011	1/18/2011		Well press 600#. Flowing on 12" ck over weekend. Have safety mtg. RIH w/55 jts 2 3/8" tbg. Tag fill @10,600'. Approx 100' of fill. Have 230' of ratehole left. Decide not to clean out. POOH, LD 2 3/8" work string, stand back 240 jts prod tbg. Move work string off racks, move 2 7/8" SJ2 to racks. Change over to run 2 7/8" tbg, SLM hole w/73jt 2 7/8", 2159'. At dark-thirty, drain up, secure well for night. Should have well on by noon.
9.0	7.0	23,311.42	68,267.42	1/18/2011	1/19/2011		Well press 500#. Have safety mtg. Kill well, RIH w/8 jts 2 7/8" SJ2 tbg. Change over to run 2 3/8" tbg. RIH w/XO, 1 jt 2 3/8" L-80 EUE tbg, XN Nipple, 2 3/8" Perf Sub, 240 Jt 2 3/8" L-80 EUE tbg. Install hanger, lockdown hanger, RD work floor, ND BOPE, NU Well Head. RD pump & lines. Well Info 80jts SJ2 L-80 tbg (2366.82'), XO 2 3/8" to 2 7/8" (0.95'), 1 jt 2 3/8" L-80 (32.86'), XN nipple (1.23'), 2 3/8" L-80 Perf Sub (10.10'), 240 jts 2 3/8" L-80 tbg (7901.91'), Hanger (0.43'), KB (17') EOT 10331.32', FC 10,701', Btm Perf 10365', Top Perf 7978'.