

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400192860

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>95960</u>	4. Contact Name: <u>Jim Horner</u>
2. Name of Operator: <u>WEXPRO COMPANY</u>	Phone: <u>(307) 3527523</u>
3. Address: <u>P O BOX 45003</u>	Fax: <u>(307) 3527575</u>
City: <u>SALT LAKE CITY</u> State: <u>UT</u> Zip: <u>84145-</u>	

5. API Number	<u>05-081-07286-00</u>			6. County:	<u>MOFFAT</u>					
7. Well Name:	<u>F. Wilson</u>			Well Number:	<u>33</u>					
8. Location:	QtrQtr:	<u>NENE</u>	Section:	<u>22</u>	Township:	<u>12N</u>	Range:	<u>100W</u>	Meridian:	<u>6</u>
9. Field Name:	<u>HIAWATHA</u>			Field Code:	<u>34350</u>					

### Completed Interval

FORMATION: FORT UNION Status: COMMINGLED

Treatment Date:	<u>06/12/2011</u>		Date of First Production this formation:	<u>06/15/2011</u>	
Perforations	Top:	2676	Bottom:	4732	No. Holes: 142
					Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd w/ 245,954 Gals 70Q N2 Foam & 360,450# 20/40 sand
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This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date:	06/22/2011	Hours:	18	Bbls oil:		Mcf Gas:	1963	Bbls H2O:	4		
Calculated 24 hour rate:				Bbls oil:	0	Mcf Gas:	3268	Bbls H2O:	0	GOR:	0
Test Method: Flowing				Casing PSI:	555	Tubing PSI:	400	Choke Size: 36/64			
Gas Disposition: SOLD				Gas Type:	DRY	BTU Gas:	1142	API Gravity Oil:			
Tubing Size:	2 + 3/8	Tubing Setting Depth:	2514	Tbg setting date:		06/22/2011		Packer Depth:			

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: <u>LANCE</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>01/23/2007</u>		Date of First Production this formation: <u>02/09/2007</u>			
Perforations	Top: <u>4964</u>	Bottom: <u>5060</u>	No. Holes: <u>156</u>	Hole size: <u>1/3</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac'd w/52,583 Gals 70Q Foam & 116,051# 20/40 Sand					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>01/25/2007</u>	Hours: <u>16</u>	Bbls oil: _____	Mcf Gas: <u>1713</u>	Bbls H2O: <u>154</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>1292</u>	Bbls H2O: <u>120</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>400</u>	Tubing PSI: <u>240</u>	Choke Size: <u>24/64</u>		
Gas Disposition: <u>VENTED</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1069</u>	API Gravity Oil: _____		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>5831</u>	Tbg setting date: <u>01/26/2007</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>LEWIS</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>01/19/2007</u>		Date of First Production this formation: <u>02/09/2007</u>			
Perforations	Top: <u>5284</u>	Bottom: <u>5380</u>	No. Holes: <u>160</u>	Hole size: <u>1/3</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac'd w/ 38,661 Gals 70Q Foam & 74,120# 20/40 Sand					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>01/21/2007</u>	Hours: <u>40</u>	Bbls oil: _____	Mcf Gas: <u>1551</u>	Bbls H2O: <u>92</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>573</u>	Bbls H2O: <u>36</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>250</u>	Tubing PSI: _____	Choke Size: <u>20/64</u>		
Gas Disposition: <u>VENTED</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1069</u>	API Gravity Oil: _____		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>5831</u>	Tbg setting date: <u>01/26/2007</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

