

## Kubeczko, Dave

---

**From:** Kubeczko, Dave  
**Sent:** Monday, August 08, 2011 10:22 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: SWEPI LP, Hart Gulch 1-17 Pad, NWSE Sec 17 T4N R90W, Moffat County, Form 2A #400184640 Review

**Categories:** Orange - Operator Correspondence

Scan No 2033960      CORRESPONDENCE      2A#400184640

---

**From:** [Michael.Bergstrom@shell.com](mailto:Michael.Bergstrom@shell.com) [<mailto:Michael.Bergstrom@shell.com>]  
**Sent:** Tuesday, August 02, 2011 10:53 AM  
**To:** Kubeczko, Dave  
**Cc:** [abrown@norwestcorp.com](mailto:abrown@norwestcorp.com)  
**Subject:** RE: SWEPI LP, Hart Gulch 1-17 Pad, NWSE Sec 17 T4N R90W, Moffat County, Form 2A #400184640 Review

I concur with attaching this COA to our Hart Gulch 1-17 Form 2A

---

**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Tuesday, August 02, 2011 6:14 AM  
**To:** Bergstrom, Michael L SEPCO-UAS/E/USON  
**Subject:** SWEPI LP, Hart Gulch 1-17 Pad, NWSE Sec 17 T4N R90W, Moffat County, Form 2A #400184640 Review

Michael,

I have been reviewing the Hart Gulch 1-17 Pad **Form 2A** #400184640. COGCC would like to attach the following condition of approval (COA) to the Form 2A based on data and information SWEPI LP has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Construction (Section 6):** The box answering the question will salt (>15,000 ppm TDS Cl) or oil based muds (OBM) be used? has been marked **Yes**; therefore the following condition of approval (COA) will apply:  
**COA 11** - The drilling pit must be lined, or a closed loop system must be implemented during drilling. All cuttings generated during drilling with OBM must be kept in the lined drilling pit, or placed either in containers or on a lined/bermed portion of the well pad; prior to offsite disposal. The moisture content of any drill cuttings in a cuttings container or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COGCC would appreciate your concurrence with attaching this COA to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission  
Northwest Area Office  
707 Wapiti Court, Suite 204  
Rifle, CO 81650  
Phone: (970) 625-2497x5

FAX: (970) 625-5682  
Cell: (970) 309-2514  
[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)



 *Please consider the environment before printing this e-mail*