

FORMATION: J SAND Status: PRODUCING

Treatment Date: 05/09/2011 Date of First Production this formation: _____

Perforations Top: 8454 Bottom: 8470 No. Holes: 32 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION. FRAC'D THE J-SAND 8454'-8470', (32 HOLES) W/173,166 GAL 19 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250,005 # 20/40 SAND. 05/09/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/10/2011 Date of First Production this formation: _____

Perforations Top: 7630 Bottom: 8032 No. Holes: 172 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION. SET CFP @ 8150'. 05/09/11. FRAC'D THE CODELL 8014'-8032' (36 HOLES) W/112,350 GAL 22 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 251,900 # 20/40 SAND. 05/10/11. SET CFP @ 7850'. 05/10/11. FRAC'D THE NIOBRARA 7630'-7644', 7778'-7798' (136 HOLES), W/132,048 GALS 18 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 251,520 # SAND (200,740# 20/40 AND 57,780# 30/50 SAND). 05/10/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Attachment Check List

Att Doc Num	Name
2586965	FORM 5A SUBMITTED
2586966	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)