

FORM  
2

Rev  
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400192540

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☒ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refilling ☒

Sidetrack ☐

3. Name of Operator: GENESIS GAS & OIL LLC

4. COGCC Operator Number: 10132

5. Address: 1701 WALNUT STREET - 4TH FL

City: KANSAS CITY State: MO Zip: 64108

6. Contact Name: Robert Behner Phone: (816)222-7500 Fax: (816)222-7501

Email: bbehner@genesisco.com

7. Well Name: Fletcher Gulch Well Number: 4-42

8. Unit Name (if appl): Fletcher Gulch Unit Number: COC68958X

9. Proposed Total Measured Depth: 1830

WELL LOCATION INFORMATION

10. QtrQtr: 18 Sec: 4 Twp: 1N Rng: 100W Meridian: 6

Latitude: 40.080906 Longitude: -108.623321

Footage at Surface: 1197 feet FNL/FSL 2330 feet FEL/FWL FWL

11. Field Name: wildcat Field Number: 99999

12. Ground Elevation: 6089.9 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 08/09/2008 PDOP Reading: 2.4 Instrument Operator's Name: Chris Hamilton

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2576 ft

18. Distance to nearest property line: 2942 ft 19. Distance to nearest well permitted/completed in the same formation: 1276 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork Coals	WMFKC			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC63322

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See attached description from LR2000

25. Distance to Nearest Mineral Lease Line: 3856 ft

26. Total Acres in Lease: 2241

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	7+7/8	5+1/2	15.5	0	1,830	210		0
SURF	12+1/4	8+5/8	24	0	500	200		0

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments There are no improvements within 400' of subject location, other than the access and the Lease road

34. Location ID: 413918

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sheryl M. Little-Myers

Title: Agent Date: 8/4/2011 Email: Sheryl@MyersEnergyServices.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

#### API NUMBER

05 103 11551 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name
400192540	FORM 2 SUBMITTED
400192611	OTHER
400192613	LEGAL/LEASE DESCRIPTION
400192615	ACCESS ROAD MAP
400192617	ACCESS ROAD MAP
400192633	LOCATION DRAWING
400192634	LOCATION PICTURES
400192635	HYDROLOGY MAP
400193146	PLAT

Total Attach: 9 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)

### **BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>
Final Reclamation	The access road and pad will be restored to the approximate original contours.
Interim Reclamation	Cut and fill slopes not actively used during the production phase will be reduced, and the surface will be roughened on the contour. Salvaged topsoil from the drill site will be evenly redistributed over cut and fill surfaces.
Storm Water/Erosion Control	There is a Storm Water Management Plan in place. It contains specifics for avoiding erosion on this Project, from begining construction to Final Abandonment.
Construction	Appropriate measures will be taken to avoid soil erosion, possibly including wattles, ERB's, rock check dams,and furrowing.

Total: 4 comment(s)