

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Friday, August 05, 2011 8:15 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), Hells Hole G15 2104 Pad, Lot 2 Sec 15 T2S R104W, Rio Blanco County, Form 2A (#400183353) Review

**Categories:** Orange - Operator Correspondence

Scan No 2033950      CORRESPONDENCE      2A#400183353

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**From:** Mitchell, Heather R. [mailto:Heather.Mitchell@encana.com]  
**Sent:** Tuesday, August 02, 2011 7:34 AM  
**To:** Kubeczko, Dave  
**Subject:** RE: EnCana Oil & Gas (USA), Hells Hole G15 2104 Pad, Lot 2 Sec 15 T2S R104W, Rio Blanco County, Form 2A (#400183353) Review

Thank you Dave!

Heather Mitchell  
Regulatory Analyst  
Encana Oil & Gas (USA) Inc.  
720-876-3070 Office  
720-375-4879 Cell  
720-876-4070 Fax  
[heather.mitchell@encana.com](mailto:heather.mitchell@encana.com)

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Tuesday, August 02, 2011 5:40 AM  
**To:** Mitchell, Heather R.  
**Subject:** RE: EnCana Oil & Gas (USA), Hells Hole G15 2104 Pad, Lot 2 Sec 15 T2S R104W, Rio Blanco County, Form 2A (#400183353) Review

Heather,

Sorry, missed the statement in the comments. Disregard item 1. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission  
Northwest Area Office  
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Cell: (970) 309-2514  
[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)



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**From:** Mitchell, Heather R. [mailto:Heather.Mitchell@encana.com]  
**Sent:** Monday, August 01, 2011 4:27 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: EnCana Oil & Gas (USA), Hells Hole G15 2104 Pad, Lot 2 Sec 15 T2S R104W, Rio Blanco County, Form 2A (#400183353) Review

Hey Dave:

I thought we only needed to get a reference area map if we were not reclaiming the pad to an adjacent location? In this case, we are reclaiming it to the adjacent area to the west.

Heather Mitchell  
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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Monday, August 01, 2011 3:53 PM  
**To:** Mitchell, Heather R.  
**Subject:** EnCana Oil & Gas (USA), Hells Hole G15 2104 Pad, Lot 2 Sec 15 T2S R104W, Rio Blanco County, Form 2A (#400183353) Review

Heather,

I have been reviewing the Hells Hole G15 2104 Pad **Form 2A** (#400183353). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Rule 303.d.(3).F.ii.aa and bb:** Since the current and future land uses are non crop land (rangeland), a reference area needs to be indicated on a topographic map; and the four (each of the cardinal directions) color photographs attached should indicate the location name and direction.
2. **General:** The following conditions of approval (COAs) will apply:
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best

management practices to contain any unintentional release of drilling, completion, or produced fluids.

**COA 25** - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

**COA 58** - Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

**COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs (item 2) to the Form 2A permit prior to passing the OGLA review. The other issue (item 1) also needs to be addressed prior to permit approval. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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