

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1713896

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10232

4. Contact Name: RANDY NATVIG

2. Name of Operator: LARAMIE ENERGY II, LLC

Phone: (303) 339-4400

3. Address: 1512 LARIMER ST STE 1000

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

5. API Number 05-045-18208-00

6. County: GARFIELD

7. Well Name: SOUTH LEVERICH

Well Number: 18-05C

8. Location: QtrQtr: NESE Section: 13 Township: 7S Range: 94W Meridian: 6

Footage at surface: Distance: 1414 feet Direction: FSL Distance: 805 feet Direction: FEL

As Drilled Latitude: 39.435615 As Drilled Longitude: -107.828968

## GPS Data:

Data of Measurement: 08/11/2008 PDOP Reading: 2.8 GPS Instrument Operator's Name: MATT BUSKAR

\*\* If directional footage at Top of Prod. Zone Dist.: 1941 feet. Direction: FNL Dist.: 693 feet. Direction: FWL

Sec: 18 Twp: 7S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 1966 feet. Direction: FNL Dist.: 705 feet. Direction: FWL

Sec: 18 Twp: 7S Rng: 93W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/02/2009 13. Date TD: 03/15/2009 14. Date Casing Set or D&amp;A: 03/22/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10561 TVD\*\* 10109 17 Plug Back Total Depth MD 3915 TVD\*\* 3708

18. Elevations GR 8008 KB 8028

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

NONE. FISH IN HOLE. SIDETRACK

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	60		0	60	CALC
SURF	14+3/4	8+5/8		0	1,550	650	0	1,550	CALC

## ADDITIONAL CEMENT

Cement work date: _____					
Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: WAYNE P. BANKERT

Title: REGULATORY Date: 3/23/2009 Email: WBANKERT@LARAMIE-ENERGY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)