

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED
JUL 08 2011
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100322	4. Contact Name: Tania McNutt	Complete the Attachment Checklist OP OGCC
2. Name of Operator: NOBLE ENERGY INC.	Phone: 303-228-4392	
3. Address: 1625 BROADWAY, SUITE 2200 City: DENVER State: CO Zip: 80202	Fax: 303-228-4286	
5. API Number 05-045-19865-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Battlement Mesa	7. Well/Facility Number 34-43CX	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Sec. 35, T7S, R95W, 6th Meridian		Surface Eqpm Diagram
9. County: GARFIELD	10. Field Name: RULISON PARACHUTE	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Date
Cementing tool setting/perf depth	
Cement volume	
Cement top	
Cement bottom	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Tania McNutt Date: 6/29/2011 Email: tmcnutt@nobleenergyinc.com

Print Name: Tania McNutt Title: Regulatory Analyst

COGCC Approved: [Signature] Title: EIT3 Date: 8/5/11

CONDITIONS OF APPROVAL, IF ANY:

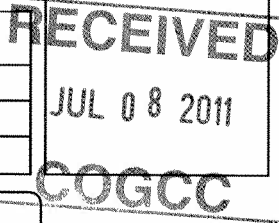
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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100322 API Number: 05-045-19865-00
2. Name of Operator: Noble Energy Inc. OGCC Facility ID # 416986
3. Well/Facility Name: Battlement Mesa Well/Facility Number: 43-CX
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, SEC 35, T7S, R95W, 6TH PM



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Noble Energy is requesting a Rule 502.b(1) variance to Rule 317.h., which requires that all surface casing shall be cemented with a continuous column from the bottom of the casing to the surface. Noble Energy Inc. has made a good faith effort to comply, and is unable to comply with Rule 317.h because of the following reasons:

Upon examination of the surface cement job on BM 34-43CX (see attached Halliburton CAST-M log done January 20, 2011), Noble sees channels that show fluid behind the pipe in combination with cement. The drilling group was able to perform a successful top cement job on Dec 26th, 2010 which isolated the upper surface string.

Our feeling is that if there was poor isolation between aquifers or gas migration, this would be evident on a temperature log. Water influx or gas influx would indicate a temperature deviation change. Therefore, on April 14, 2011 Noble had Halliburton run a temperature survey from surface to TD of 3,257 ft. See attach Temperature Survey. This survey indicated there was not a deflection or change in the temperature gradient. A derivative curve was also plotted which indicates we have a constant derivative from surface to TD.

Based on this information, we believe that the surface casing cement job, although channeled, is providing isolation.

Furthermore, any remedial cement squeeze attempts will reduce the structural integrity of the surface casing string and possibly increase the potential for cross flow. For these reasons, Noble Energy recommends keeping the surface casing in its current state, temporarily abandoned, until further drilling activity is resumed on the 35L pad.

Noble will periodically monitor the casing and braden head pressures. Once drilling is resumed, this surface casing string could be used with an intermediate string run back to surface and cement pumped back into the surface and intermediate string annulus.

The current surface casing and cement configurations is protective of groundwater resources because:

The combination of the current surface casing, an intermediate string, and a 3rd production string will isolate any deeper gas formations to the aquifers behind the surface casing.

Therefore, the requested variance will not violate the basic intent of the Oil ang Gas Conservation Act.

6/29/2011