

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400189792

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
 3. Address: P O BOX 173779 Fax: (720) 929-7832  
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-23184-00 6. County: WELD  
 7. Well Name: CORNELIUS Well Number: 23-34  
 8. Location: QtrQtr: SWSE Section: 34 Township: 4N Range: 65W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED  
 Treatment Date: 07/01/2009 Date of First Production this formation: 09/19/2005  
 Perforations Top: 7174 Bottom: 7188 No. Holes: 56 Hole size: 0.38  
 Provide a brief summary of the formation treatment: Open Hole:   
 Drill down CIBP to commingle well w/ NBRR production.  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
 \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/01/2009 Date of First Production this formation: 07/03/2009  
Perforations Top: 6912 Bottom: 7188 No. Holes: 122 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB PERF 6912-7060 HOLES 66 SIZE 0.38 CD PERF 7174-7188 HOLES 56 SIZE 0.38  
REMOVED CIBP OVER CODL AND COMMINGLED WELL.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/03/2009 Hours: 24 Bbls oil: 16 Mcf Gas: 273 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 16 Mcf Gas: 273 Bbls H2O: 0 GOR: 17063  
Test Method: FLOWING Casing PSI: 500 Tubing PSI: 300 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1219 API Gravity Oil: 49  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7140 Tbg setting date: 07/01/2009 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 07/06/2009 Date of First Production this formation: 06/18/2009  
Perforations Top: 6912 Bottom: 7060 No. Holes: 66 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

COMMINGLE WELL W/ CODL PRODUCTION.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

**Comment:**

This well is on the Kerr-McGee Delinquency List for missing production for the CODL formation from 01/2010 to present and the NBRR formation from 01/2010 to present. This Form 5A is the most up to date on this wellbore. The CIBP was removed over CODL 7/1/09 and the NBRR and CODL formations were commingled 7/3/2009. Production will now be reported together as NBRR/CODL and not seperately. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue  
Title: Regulatory Analyst II Date: 7/27/2011 Email: Cindy.Vue@anadarko.com  
:

**Attachment Check List**

Att Doc Num	Name
400189792	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)