

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☐ Preliminary completion

1. OGCC Operator Number: _____ 4. Contact Name: _____
2. Name of Operator: _____ Phone: _____
3. Address: _____ Fax: _____
City: _____ State: _____ Zip: _____

5. API Number: _____ 6. County: _____
7. Well Name: _____ Well Number: _____
8. Location: QtrQtr: _____ Section: _____ Township: _____ Range: _____ Meridian: _____
Footage at surface: _____ Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

9. Field Name: _____ 10. Field Number: _____

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) _____ 13. Date TD: _____ 14. Date Casing Set or D&A: _____

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD _____ TVD** _____ 17 Plug Back Total Depth MD _____ TVD** _____

18. Elevations GR _____ KB _____

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Date Run: 8/4/2011 Doc [#] Well Name:

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Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: _____

Title: _____ Date: _____ Email: _____

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)