

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400179778

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Cindy Vue  
Phone: (720) 929-6832  
Fax: (720) 929-7832

5. API Number 05-123-32094-00  
6. County: WELD  
7. Well Name: BADDING  
Well Number: 10-35  
8. Location: QtrQtr: SWSE Section: 35 Township: 2N Range: 66W Meridian: 6  
Footage at surface: Distance: 935 feet Direction: FSL Distance: 1612 feet Direction: FEL  
As Drilled Latitude: 40.089929 As Drilled Longitude: -104.740614

GPS Data:

Date of Measurement: 04/19/2011 PDOP Reading: 2.3 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 2143 feet. Direction: FSL Dist.: 2005 feet. Direction: FEL

Sec: 35 Twp: 2N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 2155 feet. Direction: FSL Dist.: 2013 feet. Direction: FEL

Sec: 35 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/18/2011 13. Date TD: 03/21/2011 14. Date Casing Set or D&A: 03/22/2011

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8334 TVD\*\* 8161 17 Plug Back Total Depth MD 8276 TVD\*\* 8106

18. Elevations GR 5086 KB 5101

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CD-CN-ML, HRI; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

ADDITIONAL CEMENT

Cement work date: 03/22/2011

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,500	635	960	5,500

21. Formation log intervals and test zones:

<b>FORMATION LOG INTERVALS AND TEST ZONES</b>					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,410		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,817		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,442		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,732		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,755		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,170		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 6/28/2011 Email: Cindy.Vue@anadarko.com

### **Attachment Check List**

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)