

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400189416

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-14824-00
6. County: WELD
7. Well Name: NILES S MILLER UNIT
Well Number: 2
8. Location: QtrQtr: CNW Section: 28 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND		Status: TEMPORARILY ABANDONED		
Treatment Date: 06/07/2011		Date of First Production this formation: 12/17/1990		
Perforations	Top: 7880	Bottom: 7938	No. Holes: 232	Hole size:
Provide a brief summary of the formation treatment:		Open Hole:		
SAND PLUG SET @ 7930				
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Information:				
Date:	Hours:	Bbls oil:	Mcf Gas:	Bbls H2O:
Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
Test Method:	Casing PSI:	Tubing PSI:	Choke Size:	
Gas Disposition:	Gas Type:	BTU Gas:	API Gravity Oil:	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production:				
SAND PLUG SET @ 7930				
Date formation Abandoned:	06/07/2011	Squeeze:	<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt
Bridge Plug Depth:	7930	Sacks cement on top:		

FORMATION: NIOBRARA-CODELL			Status: PRODUCING		
Treatment Date: 06/29/2011		Date of First Production this formation: 07/14/2011			
Perforations	Top: 7428	Bottom: 7446	No. Holes: 96	Hole size: 0.38	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
CODELL REPERF (6/8/2011) 7428-7444 HJOLES 32 SIZE .38 Re-Frac Codell down 2-7/8" Tbg w/ Pkr w/ 194,040 gal Slickwater w/ 150,000# 40/70, 4,000# SB Excel, 0# .					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Information:					
Date: 07/24/2011	Hours: 24	Bbls oil: 9	Mcf Gas: 103	Bbls H2O: 0	
Calculated 24 hour rate:		Bbls oil: 9	Mcf Gas: 103	Bbls H2O: 0	GOR: 11444
Test Method: FLOWING	Casing PSI: 630	Tubing PSI: 374	Choke Size: 16/64		
Gas Disposition: SOLD	Gas Type: WET	BTU Gas: 1289	API Gravity Oil: 54		
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7391	Tbg setting date: 07/05/2011	Packer Depth:		
Reason for Non-Production:					
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
Bridge Plug Depth:		Sacks cement on top:			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: 7/26/2011

Email : CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400189416	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)