

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



DE	ET	OE	ES

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Complete the Attachment Checklist

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Kerry McCowen</u>
2. Name of Operator: <u>Bonanza Creek Energy Inc.</u>	Phone: <u>(720) 440-6100</u>
3. Address: <u>410 -17th St. Suite 1500</u>	Fax: <u>720 279 2331</u>
City: <u>Denver</u> State: <u>Co</u> Zip: <u>80202</u>	
5. API Number <u>05- 123-32884</u>	6. County: <u>WELD</u>
7. Well Name: <u>Antelope</u>	Well Number: <u>23-19</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESW S19 T5N R62W</u>	

OP OGCC

wellbore diagram	<input checked="" type="checkbox"/>	

FORMATION: NB-CD Status Producing

Treatment Date: 4/13/2011 Date of First Production this formation: 4/22/2011

Perforations Top: 6378' Bottom: 6558' No. Holes 88 Hole size: 0.40

Provide a brief summary of the formation treatment: Open Hole

Codell Pumped a toatal of 32,004 gal pad fluid. Pumped 98,910 gal pHaserFrac w/ 246,300 lbs of 20/40 sand. Final ISDP 3216psi, ATR 22.9 BPM, ATP 3735 psi. Niobrara pumped a toatal oF 23,436 gal pad fluid, pumped 110,670 pHaserFrac w/ 260,780 of 30/50 sand. Final ISDP 3173 psi, ATR 51.9 bpm, ATP 4309 psi.

This formation is commingled with another formation

Test Information:
 Date: 4/28/2011 Hours: 24 Bbls oil: 54 Mcf Gas: 55 Bbls H₂O: 5
 Calculated 24 hour rate: Bbls oil: 54 Mcf Gas: 55 Bbls H₂O: 5 GOR: 1018:1
 Test Method: Flowing Casing PSI: 970 Tubing PSI: 0 Choke size: 18/64'
 Gas Disposition: Sold Gas Type: Wet BTU Gas: 1300 API Gravity Oil: 42.4
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeezed Yes No If yes number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: _____ Status _____

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: _____ Bottom: _____ No. Holes _____ Hole size: _____

Provide a brief summary of the formation treatment: Open Hole

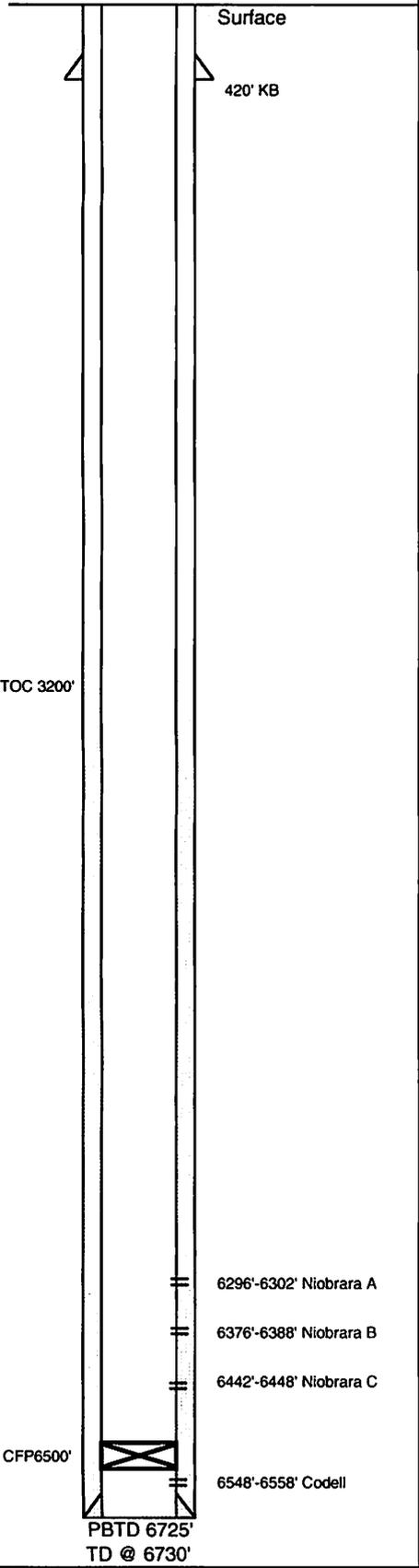
This formation is commingled with another formation

Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H₂O: _____
 Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H₂O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeezed Yes No If yes number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Kerry A. McCowen Email: kam@bonanzackr.com
 Signature: Kerry A. McCowen Title: V.P. Operations Date: 5-18-11

Well Information Sheet: Antelope 23-19



Well: Antelope 23-19 API Number: 05-123-32884

Current Formation: NB-CD Status: Producing

Ftg 1979'FSL 1939'FWL QTRs NESW Sec 19 Twp 5N Rge 62W

County: Weld State: Colorado

Elevations: 1616' GR 4626' KB

Total Depth: 6730' MD Plug Back Depth: 6725' MD

Casing and Cement Information:

Surface: 8 5/8" casing, 24#, 420' KB cemented w/275sx to surface

Production: 4 1/2" casing, 11.6#, 6850' KB cemented w/ 247 sx TOC @ 3200' (CBL)
(150 sx 50/50 pozprem, 14.2 ppg, 1.47 yield)

Upper Spacer: TOC 3200', single stage cement
(40 sx HLC Standard, 11.3 ppg, 2.93 yield)

Liner: None

Tubing:

Rods & Subs: None

Pump: None

Plunger: Stage Tool @ , DATE

Other: SN @

Existing:	Top	Bottom	Ft	Perforations		Original Shots
				SPF	Holes	
Niobrara A	6296'	6302'	6	2	12 holes	12 shots
Niobrara B	6376'	6388'	12	2	24 holes	24 shots
Niobrara C	6442'	6448'	6	2	12 holes	12 shots
Codell	6548'	6558'	10	4	40 holes	40 shots
Dakota						

History & Other Remarks:

Date	Information
4/13/2011	CODL Pumped 32,004 gal pad fluid. Pump 98,910 gal pHaserFrac w/ 246,300 lbs 20/40 sand. ISDP 3216 psi, ATR 22.9 BPM, ATP 3735 psi. NBRP pumped 23,436 gal pad fluid. Pump 110,670 gal pHaserFrac w/260,780 lbs 30/50 sand. ISDP 3173 psi, ATR 51.9 BPM, ATP 4309 psi.
4/22/2011	First Production

Updated By: Shonda Holliman Date: 5/13/2011