

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-32093-00
6. County: WELD
7. Well Name: VONDERLAGE
Well Number: 35-31
8. Location: QtrQtr: SWSW Section: 31 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/09/2011 Date of First Production this formation: 06/23/2011

Perforations Top: 7170 Bottom: 7453 No. Holes: 122 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

NB PERF 7170-7294 HOLES 68 SIZE 0.42 CD PERF 7435-7453 HOLES 54 SIZE 0.42
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 236,670 gal Slickwater w/ 204,360# 30/50, 2,000# SB Excel
Frac Codell down 4-1/2" Csg w/ 204,557 gal Slickwater w/ 147,620# 30/50, 4,000# SB Excel

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 06/23/2011 Hours: 24 Bbls oil: 60 Mcf Gas: 64 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 60 Mcf Gas: 64 Bbls H2O: 0 GOR: 1067

Test Method: FLOWING Casing PSI: 1200 Tubing PSI: 1650 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1210 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7385 Tbg setting date: 06/16/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 7/18/2011 Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)