


<div style="border: 1px solid black; padding: 2px;">FORM NOAV Rev 6/99</div>	<div style="display: flex; justify-content: space-between;"><div>State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109</div><div style="text-align: right;"></div></div>	<div style="border: 1px solid black; padding: 5px;">FOR OGCC USE ONLY 01/14/2010 <i>2011</i> 200293705</div>
<div style="border: 1px solid black; padding: 5px;">*** NOTICE OF ALLEGED VIOLATION ***</div>		
<div style="display: flex;"><div style="flex: 1;"><p>OGCC Operator Number: 53255</p><p>Name of Operator: MARALEX RESOURCES, INC</p><p>Address: P O BOX 338</p><p>City: IGNACIO State: CO Zip: 81137</p><p>Company Representative: JIM GRAVES</p></div><div style="flex: 0.5; text-align: center; border: 1px solid black; padding: 10px;"><div style="border: 1px solid black; padding: 5px;">RECEIVED JUL 05 2011 COGCC</div></div></div>		<p>Date Notice Issued:</p> <div style="border-top: 1px solid black; text-align: center;">01/28/2011</div>
<div>Well Name: FEDERAL</div> <div>Well Number: 26-3</div> <div>Facility Number: 210457</div>		
<div>Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW 26 7S 91W 6</div> <div>County: GARFIELD</div>		
<div>API Number: 05 045 06213 00</div> <div>Lease Number: 12468</div>		
<div>COGCC Representative: ANDREWS DAVID</div> <div>Phone Number: 970 625-2497 EXT 1</div>		
THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED		
<div style="display: flex; justify-content: space-between;"><div>Date of Alleged Violation: 11/01/2010</div><div>Approximate Time of Violation:</div></div> <p>Description of Alleged Violation: MARALEX RESOURCES, INC. ("OPERATOR") DID NOT PERFORM THE FOLLOWING DURING THE PERIOD FROM 11/1/2009 THROUGH 10/31/2010: 1) TEST WELL FOR PRESSURE AND FLOW AND 2) SUBMIT ANNUAL BRADENHEAD PRESSURE AND FLOW MEASUREMENT RESULTS.</p>		
<p>Act, Order, Regulation, Permit Conditions Cited:</p> <p>COGCC ORDER NO. 1-107</p>		
<p>Abatement or Corrective Action Required to be Performed by Operator:*</p> <p>PERFORM BRADENHEAD PRESSURE AND FLOW TEST AND REPORT RESULTS TO COGCC NO LATER THAN 6/30/2010. TESTING AND REPORTING REQUIREMENTS ARE SUMMARIZED IN THE JULY 8, 2010 BRADENHEAD TEST AREA NOTICE TO OPERATORS (COPY ATTACHED). AN ADDITIONAL BRADENHEAD PRESSURE/FLOW TEST WILL BE REQUIRED FOR THIS WELL IN SUMMER 2011, TO BE REPORTED AS SPECIFIED IN THE NOTICE TO OPERATORS BY 11/1/2011.</p>		
<div style="display: flex; justify-content: space-between;"><div>Abatement or Corrective Action to be Completed by (date):</div><div>06/30/2011</div></div> <p><small>* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.</small></p>		
<p>TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:</p> <div style="display: flex; justify-content: space-between;"><div>Company Representative Name: <u>ADRIIS NEY</u></div><div>Title: <u>PRODUCTION TECH</u></div></div> <div style="display: flex; justify-content: space-between;"><div>Signature: <u><i>David Andrews</i></u></div><div>Date: <u>6/30/2011</u></div></div> <div>Company Comments: <u>Bradenhead test was performed by Jim Graves, Ops manager, on 6/23/2011. Results have been submitted to David Andrews on 6/30/2011 along with COGCC Form 17.</u></div>		
*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***		
WARNING		
<small>Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.</small>		
PENALTY PROPOSED BY THE DIRECTOR PER RULE 523		
<small>The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed. The Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.</small>		
<small>BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 405, 803, 804 BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 209, 301, 302, 303, 305, 306, 308, 309, 310, 313A, 316A, 316B, 317, 317A, 317B, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 341, 401, 403, 404, 602, 603, 604, 606A, 606B, 607, 608, 703, 704, 705, 706, 707, 708, 709, 711, 712, 802, 805, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103, 1201, 1203, 1204, 1103, 1201, 1203, 1204, 1205</small>		
<small>In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.</small>		
<div style="display: flex; justify-content: space-between;"><div>Signature of COGCC Representative: <u><i>David Andrews</i></u></div><div>Date: 01/28/2011</div><div>Time: 4:00PM</div></div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div>Resolution Approved by: <u><i>David Andrews</i></u></div><div>Date: <u>8/3/2011</u></div></div> <p style="margin-top: 10px;"><i>COGCC RECEIVED PRESSURE DATA AND FORM 17 ON 6/30/2011.</i></p>		

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><input checked="" type="checkbox"/> <i>[Signature]</i></p>	
		<p>B. Received by (Printed Name)</p> <p><i>See C. Herrera</i></p>	<p>C. Date of Delivery</p> <p><i>1-31-11</i></p>
<p>1. Article Addressed to:</p> <p>MARALEX RESOURCES INC ATTN: JIM GRAVES PO BOX 338 IGNACIO, CO 81137</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
		<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>	
		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>2. Article Number (Transfer from service label)</p>		<p>7010 1870 0002 7959 6260</p>	
PS Form 3811, February 2004		Domestic Return Receipt	
		102595-02-M-1540	



DEPARTMENT OF NATURAL RESOURCES

John W. Hickenlooper, Governor
707 Wapiti Ct. Suite 204
Rifle, CO 81650
Phone: (970) 625-2497
FAX: (970) 625-5682
www.colorado.gov/cogcc

August 3, 2011

Mr. Jim Graves
Maralex Resources, Inc.
P.O. Box 338
Ignacio, Colorado 81137

RE: Rifle-Boulton #1
API Number: 05-045-06127
NWNW 23, T7S, R91W, 6th PM
Garfield County, Colorado

Rifle Walton #25-2
API Number: 05-045-06290
SEnw 25, T7S, R91W, 6th PM
Garfield County, Colorado

Federal #26-3
API Number: 05-045-06213
NWSW 26, T7S, R91W, 6th PM
Garfield County, Colorado

Dear Mr. Graves:

Colorado Oil and Gas Conservation Commission (COGCC) Staff issued Notices of Alleged Violation (NOAV's) for the above-referenced wells on January 28, 2011. Maralex Resources, Inc. complied with all abatement and corrective action requirements and submitted a written response in a timely manner. The attached NOAV's have been resolved, and no further enforcement action will be taken by COGCC regarding these NOAV's.

Sincerely,

A handwritten signature in cursive script that reads "David D. Andrews".

David D. Andrews, P.E., P.G.
Engineering Supervisor

Enclosure