

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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JUN 14 2011

OGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420
City: Denver State: CO Zip: 80202	
5. API Number: 05-045-19508-00	OGCC Facility ID Number
6. Well/Facility Name: Miller	7. Well/Facility Number: 14C-31-691
8. Location (Ctr/Dir, Sec, Twp, Rng, Meridian): NESW, Sec. 31, T6S, R91W, 6th PM	
9. County: Garfield	10. Field Name: 52500
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Equip Diagram	
Technical Info Page	X
Other	X

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Ctr/Dir, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date
GPS DATA:	
Date of Measurement	PDOF Reading
Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	<input type="checkbox"/> Remove from surface bond
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if more from data casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other Request to Complete
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Mary Pobuda Date: 06/13/2011 Email: mpobuda@billbarrettcorp.com  
Print Name: Mary Pobuda Title: Permit Analyst

OGCC Approved: [Signature] Title: EIT 3 Date: 6/17/11

CONDITIONS OF APPROVAL IF ANY:

FORM  
4  
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19508  
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #  
3. Well/Facility Name: Miller Well/Facility Number: 14C-31-691  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec. 31, T6S, R91W, 8th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and summary of Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL  
As-Built Wellbore Schematic  
Temperature Survey  
Bradenhead Pressure Summary

<b>Well Name:</b> Miller 14C-31-691		<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b> NESW, Sec. 31, T6S, R91W 6th PM		date updated	6/13/2011
		updated by	Mary Pobuda
05-045-19508		AS DRILLED	

Top of lead /a surface

9.625", 36 lbs/ft, J-55

SPUD 7/31/2010

TD 4/10/2011

set @ 730

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COGCC/Rifle Office

Mossverde 9171 MD 3006 TVD

Drilled 8 3/4" hole from base surface casing  
to 0 MD  
then drilled 7 7/8" hole to TD

Top of tail cement @ 2200 MD 2168 TVD

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Top of Gas 4183 MD 3961 TVD

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**Cementing Program:**

Surface:

Lead:	120	sks
Tail:	120	sks

Production:

Tail:	1015	sks
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Redline 6821 MD 6598 TVD

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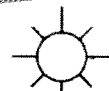
TD 7120 MD 6897 TVD

NOT TO SCALE

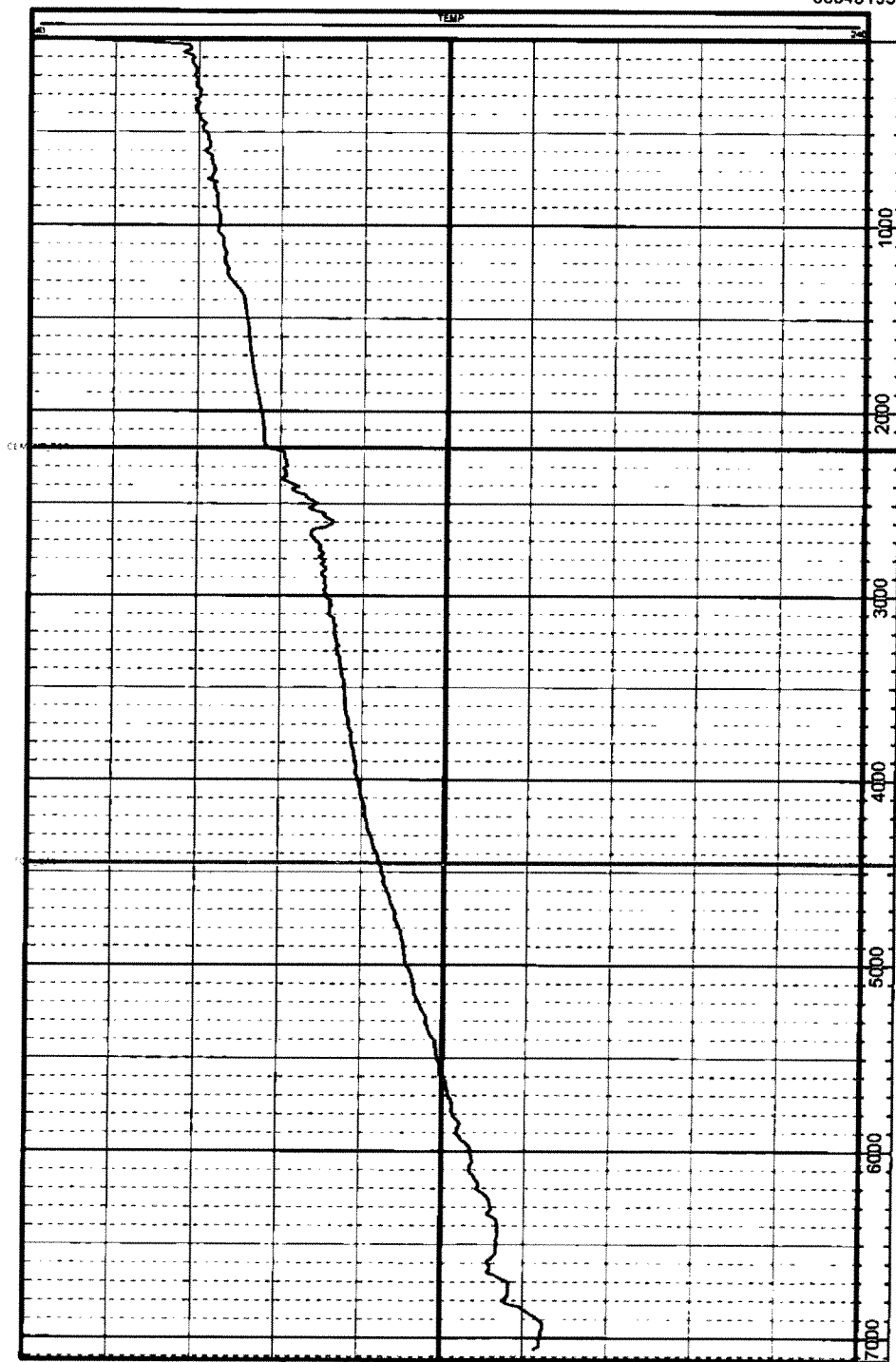
4.5", 11.6 lbs/ft, E-80

set @ 7109 MD

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Miller  
14C-31-691  
T6S R91W S31  
05045195080000



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COGCO/Title Office



**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**

**Well:** Miller 14C-31-691  
**Pad:** Miller #5  
**API No:** 05-045-19508  
**Document No:** 400054200

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 4/15/2011  
**Plug Bumped:** 2200 hrs, 4/15/2011

**Casing Slips Set:** 0300 hrs, 4/16/2011

**WOC Time:** 5.5 hrs  
**Temp. Log Run:** 0600 hrs, 4/16/2011

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2200' MD; Estimated Top of Gas: 4452' MD.