



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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JUN 14 2011  
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by COGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. COGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachments Checklist	OP COGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511		
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: 303-291-0420		
5. API Number: 05-045-19544-00	COGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Miller	7. Well/Facility Number: 14B-31-691	Directional Survey	
8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): NFSW, Sec. 31, T6S, R91W, 6th PM		Surface Equip Diagram	
9. County: Garfield	10. Field Name: 52500	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	X

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines	FHL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines		
Change of Bottomhole Footage from Exterior Section Lines		
Change of Bottomhole Footage to Exterior Section Lines		

Bottomhole location Qtr/Otr, Sec, Twp, Rng, Mer: \_\_\_\_\_  
 Latitude: \_\_\_\_\_ Distance to nearest property line: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR: \_\_\_\_\_  
 Longitude: \_\_\_\_\_ Distance to nearest lease line: \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No: \_\_\_\_\_  
 Ground Elevation: \_\_\_\_\_ Distance to nearest well same formation: \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
 Date of Measurement: \_\_\_\_\_ POOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years Date of last MIT: \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

REQUEST FOR CONFIDENTIAL STATUS (5 more from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK (submit cbl and cement job summaries)

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately: \_\_\_\_\_ Final reclamation is completed and site is ready for inspection:

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: \_\_\_\_\_

Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Mary Pobuda Date: 06/13/2011 Email: mpobuda@billbarrettcorp.com  
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT3 Date: 6/17/11

CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-19544
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: Miller Well/Facility Number: 14B-31-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec. 31, T6S, R91W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5 **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented according to the approved plan and summary of Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

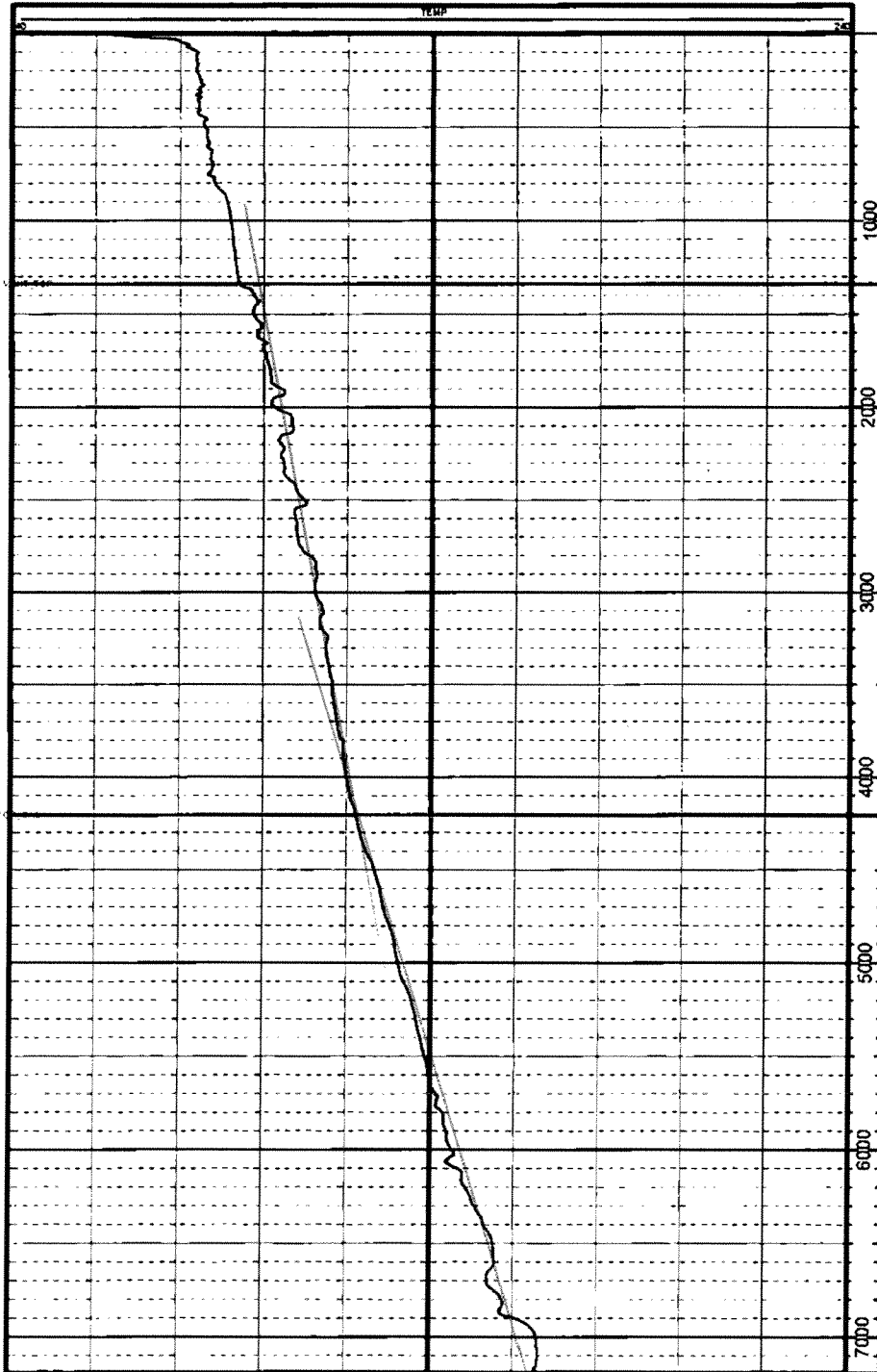
Attachments:

- CBL
- As-Built Wellbore Schematic
- Temperature Survey
- Bradenhead Pressure Summary

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Miller  
14B-31-691  
T6S R91W S31  
05045195440000

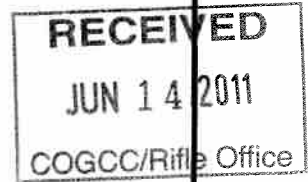


Toe 1340'?  
JSC  
6/17/11

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Miller 14B-31-691  
**Pad:** Miller #5  
**API No:** 05-045-19544  
**Document No:** 400052505



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 6/1/2011  
**Plug Bumped:** 0430 hrs, 6/1/2011  
**Casing Slips Set:** 1100 hrs, 6/1/2011  
**WOC Time:** 6 hrs  
**Temp. Log Run:** 1500 hrs, 6/1/2011

**Bradenhead Pressures**

<b>6 hrs:</b>	15	psig	
<b>12 hrs:</b>	15	psig	bled off to 0 psi
<b>24 hrs:</b>	0	psig	
<b>48 hrs:</b>	0	psig	
<b>72 hrs:</b>	0	psig	

**Comments:**

Top of cement based on Temperature log: ~1340' MD; Estimated Top of Gas: 4207' MD.

<b>Well Name:</b>	<b>Miller 14B-31-691</b>	<b>BILL BARRETT CORPORATION</b>
<b>SHL:</b>	NESW, Sec. 31, T6S, R91W 6th PM	date updated <b>6/13/2011</b>
		updated by <b>Mary Pobuda</b>

05-045-19544

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 7/30/2010  
TD 5/30/2011

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set @ 727

Drilled 8 3/4" hole from base surface casing  
to 5029 MD  
then drilled 7 7/8" hole to TD

**Mesa Verde** 3220 MD 2990 TVD

Top of tail cement @ 1340 MD 1336 TVD

**Top of Gas** 4207 MD 3903 TVD

<b>Cementing Program:</b>		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	1150	sks

**Rollins** 6868 MD 6563 TVD

4.5", 11.6 lbs/ft, E-80

TD 7191 MD 6886 TVD

set @ 7191 MD

NOT TO SCALE