

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)694-2108



02121228

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

RECEIVED

JUN 14 2011

OGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420
City: Denver State: CO Zip: 80202	
5. API Number: 05-045-19530-00	OGCC Facility ID Number:
6. Well/Facility Name: GGU Linkenhoker	7. Well/Facility Number: 23A-31-691
8. Location (Qtr/Sec. Twp. Rng. Meridian): NESW, Sec. 31, T6S, R91W, 6th PM	
9. County: Garfield	10. Field Name: 52500
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Equip. Diagram	
Technical Info Page	X
Other	X

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec. Twp. Rng. Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT:	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if more from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 06/13/2011 Email: mpobuda@billbarrettcorp.com  
Print Name: Mary Pobuda Title: Permit Analyst

OGCC Approved: [Signature] Title: EIT-3 Date: 6/17/11

CONDITIONS OF APPROVAL IF ANY:

<b>Well Name:</b> GGU Linkenhoker 23A-31-691		<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b>	NESW, Sec. 31, T6S, R91W 6th PM	date updated	6/13/2011
		updated by	Mary Pobuda
05-045-19530		AS DRILLED	

Top of lead & surface

9.625", 36 lbs/ft, J-55

12 1/4" Hole

SPUD 7/29/2010

TD 5/10/2011

set @ 732

Drilled 8 3/4" hole from base surface casing  
to 0 MD  
then drilled 7 7/8" hole to TD

Measurements 3076 MD 3029 TVD

Top of Gas 3890 MD 3828 TVD

**Cementing Program:**

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 1150 sks

Rollins 6742 MD 6678 TVD

Top of tail cement @ 1930 MD 1911 TVD

4.5", 11.6 lbs/ft, E-80

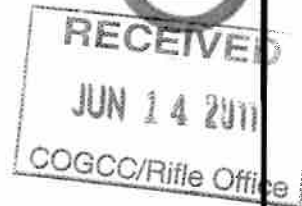
TD 7075 MD 7011 TVD

set @ 7058 MD

NOT TO SCALE

**RECEIVED**  
 JUN 14 2011  
 COGCC/Rifle Office

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Linkenhoker 23A-31-691  
**Pad:** Miller #5  
**API No:** 05-045-19530  
**Document No:** 400054193

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 5/12/2011  
**Plug Bumped:** 1530 hrs, 5/12/2011

**Casing Slips Set:** 0000 hrs, 5/13/2011

**WOC Time:** 12 hrs  
**Temp. Log Run:** 0600 hrs, 5/13/2011

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~1930' MD; Estimated Top of Gas: 4515' MD.



Page 2

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-19530
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # 23A
3. Well/Facility Name: GGU Linkenhoker Well/Facility Number: 24A-31-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec. 31, T6S, R91W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and summary of Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

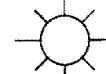
## Attachments:

CBL  
As-Built Wellbore Schematic  
Temperature Survey  
Bradenhead Pressure Summary

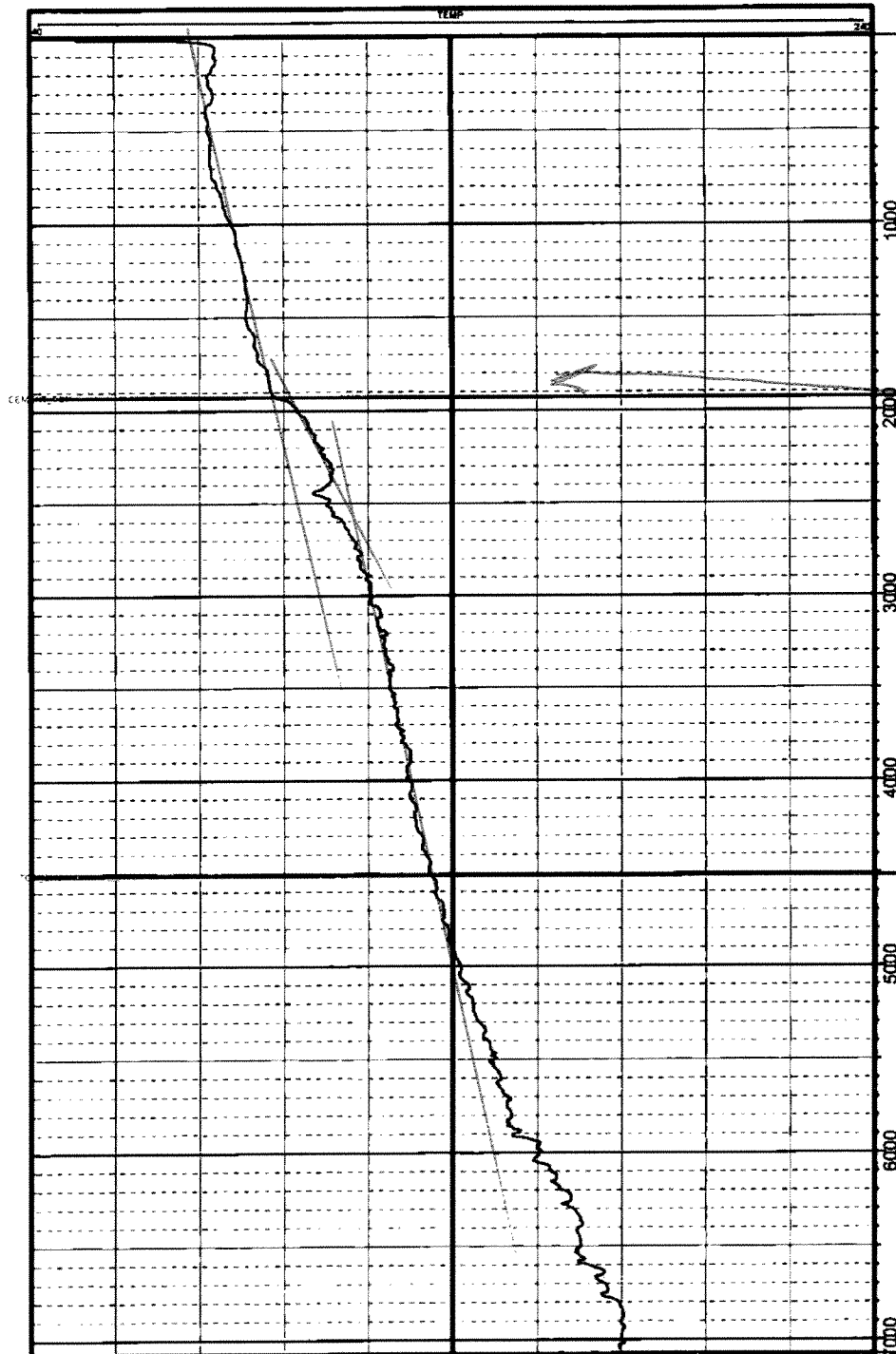
REC'D

JUN 14 2011

COGCC/Rifle Office



GGU Linkenhoker  
23A-31-691  
T6S R91W S31  
05045195300000



TOC  
~ 1930' ±