

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**       Deepen,       Re-enter,       Recomplete and Operate

**2. TYPE OF WELL**

OIL       GAS       COALBED       OTHER \_\_\_\_\_  
 SINGLE ZONE       MULTIPLE       COMMINGLE

Refiling   
 Sidetrack

Document Number:  
 400189228  
 Plugging Bond Surety  
 20100017

3. Name of Operator: ENCANA OIL & GAS (USA) INC      4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700  
 City: DENVER      State: CO      Zip: 80202-5632

6. Contact Name: Nick Curran      Phone: (720)876-5288      Fax: (720)876-6288  
 Email: nick.curran@encana.com

7. Well Name: ARISTOCRAT ANGUS      Well Number: 6-2-8

8. Unit Name (if appl): \_\_\_\_\_      Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7552

**WELL LOCATION INFORMATION**

10. QtrQtr: NENE    Sec: 8    Twp: 3N    Rng: 65W    Meridian: 6  
 Latitude: 40.245420      Longitude: -104.679530

	FNL/FSL		FEL/FWL
Footage at Surface:	<u>624</u> feet	FNL	<u>508</u> feet
		FEL	

11. Field Name: WATTENBERG      Field Number: 90750

12. Ground Elevation: 4860      13. County: WELD

**14. GPS Data:**

Date of Measurement: 09/30/2011    PDOP Reading: 1.4    Instrument Operator's Name: TOM WINANS

15. If well is  Directional     Horizontal (highly deviated)    **submit deviated drilling plan.**

Footage at Top of Prod Zone:	FNL/FSL		FEL/FWL	Bottom Hole:	FNL/FSL		FEL/FWL
	<u>1250</u>	FNL	<u>1400</u>	FEL	<u>1250</u>	FNL	<u>1400</u>
		FEL		FEL		FEL	
Sec:	<u>8</u>	Twp:	<u>3N</u>	Rng:	<u>65W</u>	Sec:	<u>8</u>
		Twp:	<u>3N</u>	Rng:	<u>65W</u>		

16. Is location in a high density area? (Rule 603b)?     Yes     No

17. Distance to the nearest building, public road, above ground utility or railroad: 865 ft

18. Distance to nearest property line: 55 ft    19. Distance to nearest well permitted/completed in the same formation: 300 ft

**20. LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407	160	NE/4
NIOBRARA	NBRR	407	160	NE/4

21. Mineral Ownership:     Fee     State     Federal     Indian      Lease #: \_\_\_\_\_

22. Surface Ownership:     Fee     State     Federal     Indian

23. Is the Surface Owner also the Mineral Owner?     Yes     No      Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?     Yes     No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

PLS SEE ATTACHED LEASE

25. Distance to Nearest Mineral Lease Line: 1250 ft 26. Total Acres in Lease: 2257

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: CLOSE LOOP SYS WILL BE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	650	237	650	
1ST	7+7/8	4+1/2	11.6	0	7,552	112	7,552	6,859
			Stage Tool		5,042	83	5,042	4,442

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments NO OPEN HOLE LOGS WILL BE RAN. NO CONDUCTOR CASING WILL BE USED.

34. Location ID: 333175

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: NICK CURRAN

Title: PERMITTING AGENT Date: 8/2/2011 Email: NICK.CURRAN@ENCANA.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

Att Doc Num	Name
400189228	FORM 2 SUBMITTED
400191644	WELL LOCATION PLAT
400191645	TOPO MAP
400191646	LEASE MAP
400191648	30 DAY NOTICE LETTER
400191649	DEVIATED DRILLING PLAN
400191650	SURFACE AGRMT/SURETY
400191651	OTHER
400191652	PROPOSED SPACING UNIT
400191660	EXCEPTION LOC WAIVERS
400191661	EXCEPTION LOC REQUEST

Total Attach: 11 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)