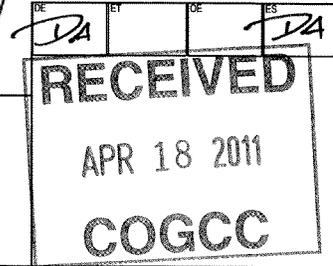




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Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: 760 Horizon Drive, Suite 101
4. Contact Name: Daniel I. Padilla
5. API Number 05-045-13991
6. Well/Facility Name: Cascade Creek
7. Well/Facility Number 697-16-07
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE, Sec 16, T6S, R97W, 6th PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqpmt Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed: 3/20/2010
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Venting Program update for Spills and Releases

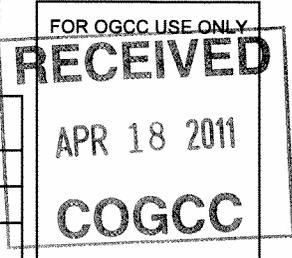
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 4/8/11 Email: daniel_padilla@oxy.com
Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: David And Title: PE II Date: 8/2/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 66571 API Number: 05-045-13991
- 2. Name of Operator: OXY USA WTP LP OGCC Facility ID # _____
- 3. Well/Facility Name: Cascade Creek Well/Facility Number: 697-16-07
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, Sec 16, T6S, R97W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) submitted a Form 4 Sundry notice which was approved on December 20, 2009 requesting to vent the bradenhead pressure in this well. Following the 90-day venting program completed on March 20, 2010, Oxy has monitored the bradenhead pressures and found that the suspect bradenhead pressure has released and stabilized. Quarterly bradenhead pressure averages for 2010 were 3, 3, 4, and 5 psi respectively. Oxy's review of the data shows no current bradenhead pressure issues; Oxy will continue to monitor the bradenhead pressure of this well in the future and will report any bradenhead pressure issues to the COGCC.

NO SIGNED COPY FOUND IN
COGCC'S WELL FILE.
SEE UNSIGNED SUBMITTAL,
DOCUMENT NO. 1666882.

D.A.