


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-size: 1.2em;">1708496</div>	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>16700</u>		4. Contact Name: <u>CRAIG MUELOT</u>					
2. Name of Operator: <u>CHEVRON USA INC</u>		Phone: <u>(281) 582-5304</u>					
3. Address: <u>6001 BOLLINGER CANYON RD</u>		Fax: <u>(713) 752-7278</u>					
City: <u>SAN RAMON</u>	State: <u>CA</u>	Zip: <u>94583</u>					
5. API Number <u>05-045-15405-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>SKR</u>		Well Number: <u>598-25-BV-11</u>					
8. Location: QtrQtr: <u>SEnw</u> Section: <u>25</u> Township: <u>5S</u> Range: <u>98W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>1822</u> feet Direction: <u>FNL</u>		Distance: <u>2081</u> feet Direction: <u>FWL</u>					
As Drilled Latitude: <u>39.586870</u>		As Drilled Longitude: <u>-108.340990</u>					
GPS Data:							
Data of Measurement: <u>04/08/2008</u>		PDOP Reading: <u>3.8</u> GPS Instrument Operator's Name: <u>IVAN MARTIN</u>					
** If directional footage at Top of Prod. Zone		Dist.: <u>2116</u> feet. Direction: <u>FNL</u> Dist.: <u>1992</u> feet. Direction: <u>FEL</u>					
Sec: <u>25</u> Twp: <u>5S</u> Rng: <u>98W</u>							
** If directional footage at Bottom Hole		Dist.: <u>2120</u> feet. Direction: <u>FNL</u> Dist.: <u>1979</u> feet. Direction: <u>FEL</u>					
Sec: <u>25</u> Twp: <u>5S</u> Rng: <u>98W</u>							
9. Field Name: <u>SKINNER RIDGE</u>		10. Field Number: <u>77548</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>03/28/2008</u> 13. Date TD: <u>07/04/2008</u> 14. Date Casing Set or D&A: <u>07/05/2008</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>6600</u> TVD** <u>6351</u>		17 Plug Back Total Depth MD <u>6523</u> TVD** <u>6274</u>					
18. Elevations GR <u>6393</u> KB <u>6418</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
NO OPEN HOLE LOGS RUN. CBL (radial cement bond), run 10/23/08.							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.95	0	60		0	60	VISU
SURF	12+1/4	8+5/8	24	0	1,156	370	0	1,170	VISU
1ST	7+7/8	4+1/2	11.6	0	6,546	1,128	1,412	6,575	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,227	3,442	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	3,442	3,817	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	3,817	6,073	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO COAL	6,073	6,267	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,267	6,431	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	6,431	6,600	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: CRAIG MUELOT

Title: REGULATORY SPECIALIST Date: 4/16/2009 Email: CMUELOT@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	no open hole logs in file. 'hard' (paper) CBL provided with paper wellfile.	8/2/2011 4:13:55 PM

Total: 1 comment(s)