

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 1636301				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>24461</u>	4. Contact Name: <u>BILL WARBURTON</u>
2. Name of Operator: <u>DIVERSIFIED OPERATING CORPORATION</u>	Phone: <u>(303) 384-9611</u>
3. Address: <u>15000 W 6TH AVE STE 102</u>	Fax: <u>(303) 384-9612</u>
City: <u>GOLDEN</u> State: <u>CO</u> Zip: <u>80401</u>	

5. API Number <u>05-123-31744-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HILLMAN</u>	Well Number: <u>9-1</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>9</u> Township: <u>10N</u> Range: <u>59W</u> Meridian: <u>6</u>	
9. Field Name: <u>PAWNEE BUTTES</u> Field Code: <u>67680</u>	

Completed Interval

FORMATION: <u>J SAND</u>	Status: <u>SHUT IN</u>
Treatment Date: <u>12/08/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>7098</u> Bottom: <u>7104</u>	No. Holes: <u>24</u> Hole size: <u>40/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>SCOUR FRACED WITH 6000 LBS SAND IN 274 BBLS OF GELLED WATER.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>04/15/2011</u> Hours: <u>24</u> Bbls oil: <u>2</u> Mcf Gas: <u>80</u> Bbls H2O: <u>24</u>	
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: <u>PUMPING</u>	Casing PSI: <u>30</u> Tubing PSI: <u>0</u> Choke Size: _____
Gas Disposition: <u>VENTED</u>	Gas Type: <u>WET</u> BTU Gas: <u>1280</u> API Gravity Oil: <u>39</u>
Tubing Size: _____ Tubing Setting Depth: _____	Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
<u>SI WAITING ON GAS SALES LINE.</u>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: SUNDANCE Status: ABANDONED COMPLETION

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7558 Bottom: 7564 No. Holes: 24 Hole size: 40/100

Provide a brief summary of the formation treatment: _____ Open Hole:

WELL SWABBED DRY. NO SHOW OF HYDROCARBONS

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/02/2010 Hours: 12 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: SWABBING Casing PSI: 0 Tubing PSI: 0 Choke Size: _____

Gas Disposition: VENTED Gas Type: WET BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7552 Tbg setting date: 12/01/2010 Packer Depth: 7552

Reason for Non-Production: _____

NO HYDROCARBONS PRESENT.

Date formation Abandoned: 12/03/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7556 Sacks cement on top: 2

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BILL WARBURTON

Title: PETROLEUM ENGINEER Date: 5/16/2011 Email wlw@doccolo.com

Attachment Check List

Att Doc Num	Name
1636301	FORM 5A SUBMITTED
1636302	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Data Entry	SUNDANCE FORMATION: BTU GAS IS REQUIRED FIELD IF MCF GAS IS ENTERED. API GRAVITY OIL IS REQUIRED IF BBLs OIL IS ENTERED.	6/30/2011 12:36:23 PM

Total: 1 comment(s)