

<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Date Received:  <p style="text-align: center;">06/22/2011</p> Document Number:  <p style="text-align: center;">2586895</p>				

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10245</u>	Contact Name: <u>TONY MARKVE</u>
Name of Operator: <u>SINGLETREE RESOURCES INC</u>	Phone: <u>(303) 462-3604</u>
Address: <u>25528 GENESEE TRAIL RD</u>	Fax: <u>(303) 462-3739</u>
City: <u>GOLDEN</u> State: <u>CO</u> Zip: <u>80401</u>	Email: <u>TONY@DOUBTS.COM</u>

<b>For "Intent" 24 hour notice required, COGCC contact:</b>	Name: _____	Tel: _____
	Email: _____	

API Number <u>05-075-09392-00</u>	Well Name: <u>Max</u>	Well Number: <u>14-24</u>
Location: QtrQtr: <u>SWSW</u> Section: <u>24</u> Township: <u>11N</u> Range: <u>54W</u> Meridian: <u>6</u>	County: <u>LOGAN</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>	

Notice of Intent to Abandon     
  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: <u>40.907950</u>	Longitude: <u>-103.360250</u>
GPS Data:	
Data of Measurement: <u>06/03/2011</u>	PDOP Reading: <u>2.0</u> GPS Instrument Operator's Name: <u>Chris Van Matre</u>
Reason for Abandonment:	<input checked="" type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems
<input type="checkbox"/> Other _____	
Casing to be pulled:	<input type="checkbox"/> Yes <input type="checkbox"/> No              Top of Casing Cement: _____
Fish in Hole:	<input type="checkbox"/> Yes <input type="checkbox"/> No              If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input type="checkbox"/> No              If yes, explain details below
Details:	_____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
Total: 0 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	26	735	330	735	0	VISU

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 4952 ft. to 5152 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 50 sks cmt from 4045 ft. to 4212 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 664 ft. to 831 ft. Plug Tagged:   
Set 10 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set 10 sacks in rat hole Set 10 sacks in mouse hole

#### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 05/23/2011  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: Bison Well Cementing, Inc.  
Type of Cement and Additives Used: B3 Lite  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: TONY MARKVE  
Title: ENGINEER Date: 6/20/2011 Email: TONY@DOUBTS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 8/2/2011

#### CONDITIONS OF APPROVAL, IF ANY:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### Attachment Check List

Att Doc Num	Name
2586895	FORM 6 SUBSEQUENT SUBMITTED
2586896	CEMENT JOB SUMMARY

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)