



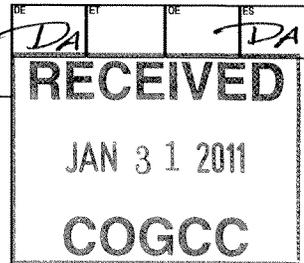
02055191

FORM 4 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.)

1. OGCC Operator Number: 66561
2. Name of Operator: OXY USA inc.
3. Address: 760 Horizon Drive, Suite 101
4. Contact Name: Sean Norris
5. API Number: 05-077-09277
6. Well/Facility Name: Hell's Gulch Federal
7. Well/Facility Number: 26-5B
8. Location: SENW, Sec 26, T8S, R92W, 6th PM
9. County: Mesa
10. Field Name: Alkali Creek
11. Federal, Indian or State Lease Number: COC 66918

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Change in well status for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Sean Norris Date: 1/28/2011 Email: sean_norris@oxy.com
Print Name: Sean Norris Title: Regulatory Lead

COGCC Approved: David And Title: PE II Date: 8/1/2011

CONDITIONS OF APPROVAL, IF ANY:

Well has been shut-in for more than two (2) years. Mechanical Integrity Test (MIT) is past-due (required per Rule 326.b.). Notify Chuck Browning at (970) 433-4139 ten (10) days prior to test, run a pressure chart if the test is not witnessed by COGCC, and submit Form 21 and pressure chart (if run) to Bob Koehler (COGCC Denver office) within 30 days after the MIT, per Rule 316B.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
JAN 31 2011
COGCC

1. OGCC Operator Number: <u>66561</u>	API Number: <u>05-077-09277</u>
2. Name of Operator: <u>OXY USA Inc.</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Hell's Gulch Federal</u>	Well/Facility Number: <u>26-5B</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENW, Sec 26, T8S, R92W, 6th PM</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA Inc. (Oxy) is respectfully informing the COGCC that the status of of the Hells Gulch Federal 26-5B well is in shut-in status.

The well was never turned on to production. This occurred during the transition of hte well from PXP to Oxy with Oxy taking ownership in December of 2008. This well is currently being evaluated to determine what measures are required to either bring the well on to production or abandon it. Oxy will provide the COGCC with a subsequent report and apprise the COGCC If the of the well changes in the future.

*TREATMENT DATE WAS 10/2/2008
SEE FORM SA, DOC. NO. 1938699.*

D.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
COC 66918

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc.

3a. Address
PO BOX 27757 Houston, TX 77227-7757

3b. Phone No. (include area code)
970-263-3628

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1335' FNL/1423 FWL, Sec. 26 T 8S, R 92W, 6th P.M.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hells Gulch Federal 26-5B

9. API Well No.
005-077-09277-00

10. Field and Pool or Exploratory Area
Alkali Creek No. 1950

11. Country or Parish, State
Mesa County, Colorado

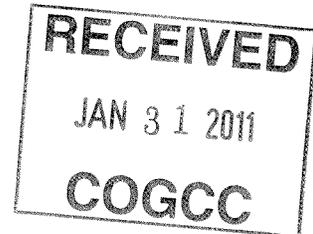
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Status Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. (Oxy) is respectfully informing the BLM that the status of of the Hells Gulch Federal 26-5B well is in shut-in status.

The well was never turned on to production. This occurred during the transition of hte well from PXP to Oxy with Oxy taking ownership in December of 2008. This well is currently being evaluated to determine what measures are required to either bring the well on to production or abandon it. Oxy will provide the BLM with a subsequent report and apprise the BLM if the of the well changes in the future.



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Sean T. Norris

Title Regulatory Lead

Signature

Date 01/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)