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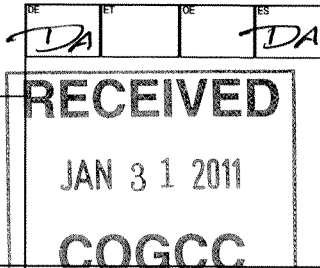
Page 1

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561	4. Contact Name: Sean Norris
2. Name of Operator: OXY USA Inc.	Phone: 970.263.3628
3. Address: 760 Horizon Drive, Suite 101	Fax: 970.263.3694
City: Grand Junction State: CO Zip: 81506	
5. API Number 05- 077-08897	OGCC Facility ID Number
6. Well/Facility Name: Hell's Gulch Federal	7. Well/Facility Number 26-5
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW, Sec 26, T8S, R92W, 6th PM	
9. County: Mesa	10. Field Name: Alkali Creek
11. Federal, Indian or State Lease Number: COC 66918	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	x
Other	

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input checked="" type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned: 5/12/2008	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	
Approximate Start Date:	<input checked="" type="checkbox"/> Report of Work Done
	Date Work Completed: 5/12/2008
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Rule 502 variance requested
	<input checked="" type="checkbox"/> Other: Change in well status
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

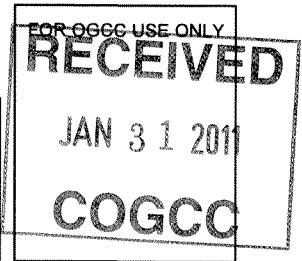
Signed: Sean NorrisDate: 1/28/2011 Email: sean_norris@oxy.comPrint Name: Sean NorrisTitle: Regulatory LeadCOGCC Approved: David AndTitle: PE IIDate: 8/1/2011

CONDITIONS OF APPROVAL, IF ANY:

Well has been shut-in for more than two (2) years. Mechanical Integrity Test (MIT) is past-due (required per Rule 326.b.). Notify Chuck Browning at (970) 433-4139 ten (10) days prior to test, run a pressure chart if the test is not witnessed by COGCC, and submit Form 21 and pressure chart (if run) to Bob Koehler (COGCC Denver office) within 30 days after the MIT, per Rule 316B.



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	66561	API Number:	05-077-08897
2. Name of Operator:	OXY USA Inc.	OGCC Facility ID #	
3. Well/Facility Name:	Hell's Gulch Federal	Well/Facility Number:	26-5
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW, Sec 26, T8S, R92W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA Inc. (Oxy) is respectfully informing the COGCC that the status of of the Hells Gulch Federal 26-5 well has changed from a producing status to a shut-in status.

The well was turned on to production on 04/01/2008 and shut-in on 5/12/2008. This occurred during the transition of the well from PXP to Oxy with Oxy taking ownership in December of 2008. This well is currently being evaluated to determine what measures are required to either bring the well on to production or abandon it. Oxy will provide the COGCC with a subsequent report and apprise the COGCC if the of the well changes in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
COC 66918

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No.
Hells Gulch Federal 26-5

2. Name of Operator
OXY USA Inc.

9. API Well No.

3a. Address

PO BOX 27757 Houston, TX 77227-7757

3b. Phone No. (include area code)

970-263-3628

10. Field and Pool or Exploratory Area
Alkali Creek No. 1950

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

1356' FNL/1391 FWL, Sec. 26 T 8S, R 92W , 6th P.M.

11. Country or Parish, State
Mesa County, Colorado

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Status Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. (Oxy) is respectfully informing the BLM that the status of of the Hells Gulch Federal 26-5 well has changed from a producing status to a shut-in status.

The well was turned on to production on 04/01/2008 and shut-in on 5/12/2008. This ocured during the transition of the well from PXP to Oxy with Oxy taking ownership in December of 2008. This well is currently being evaluated to determine what measures are required to either bring the well on to production or abandon it. Oxy will provide the BLM with a subsequent report and apprise the BLM if the of the well changes in the future.

RECEIVED

JAN 31 2011

COGCC

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Sean T. Norris

Title Regulatory Lead

Signature



Date 01/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)