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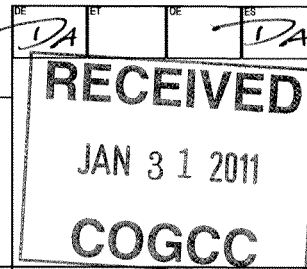
Page 1

FORM  
4  
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>66561</u>	4. Contact Name: <u>Sean Norris</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA Inc.</u>	Phone: <u>970.263.3628</u>	
3. Address: <u>760 Horizon Drive, Suite 101</u>	Fax: <u>970.263.3694</u>	
City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>		
5. API Number <u>05-077-08892</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Hell's Gulch Federal</u>	7. Well/Facility Number <u>25-12</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SWNE, Sec 26, T8S, R92W, 6th PM</u>		Surface Eqpm Diagram
9. County: <u>Mesa</u>	10. Field Name: <u>Alkali Creek</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: <u>COC 66918</u>		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date: _____
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input checked="" type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned: <u>11/3/2008</u>	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE: _____	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done
Approximate Start Date: _____	Date Work Completed: <u>11/3/2008</u>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Change in well status</u>
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

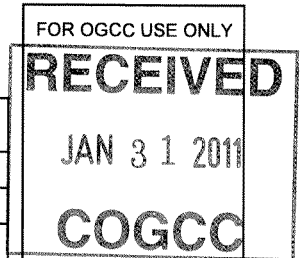
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Sean NorrisDate: 1/28/2011 Email: sean\_norris@oxy.comPrint Name: Sean NorrisTitle: Regulatory LeadCOGCC Approved: Daniel AndTitle: PE IIDate: 8/1/2011

CONDITIONS OF APPROVAL, IF ANY:

Well has been shut-in for more than two (2) years. Mechanical Integrity Test (MIT) is past-due (required per Rule 326.b.). Notify Chuck Browning at (970) 433-4139 ten (10) days prior to test, run a pressure chart if the test is not witnessed by COGCC, and submit Form 21 and pressure chart (if run) to Bob Koehler (COGCC Denver office) within 30 days after the MIT, per Rule 316B.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 66561	API Number: 05-077-08892
2. Name of Operator: OXY USA Inc.	OGCC Facility ID #
3. Well/Facility Name: Hell's Gulch Federal	Well/Facility Number: 25-12
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE, Sec 26, T8S, R92W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA Inc. (Oxy) is respectfully informing the COGCC that the status of of the Hells Gulch Federal 25-12 well has changed from a producing status to a shut-in status.

The well was turned on to production on 07/11/2007 and shut-in on 11/03/2008. This occurred during the transition of the well from PXP to Oxy with Oxy taking ownership in December of 2008. This well is currently being evaluated to determine what measures are required to either bring the well on to production or abandon it. Oxy will provide the COGCC with a subsequent report and apprise the COGCC if the of the well changes in the future.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
COC 66918

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA Inc.

3a. Address

PO BOX 27757 Houston, TX 77227-7757

3b. Phone No. (include area code)

970-263-3628

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

1552' FNL/1482 FEL, Sec. 26 T 8S, R 92W , 6th P.M.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Hells Gulch Federal 25-12

9. API Well No.  
05-077-08892-00

10. Field and Pool or Exploratory Area  
Alkali Creek No. 1950

11. Country or Parish, State  
Mesa County, Colorado

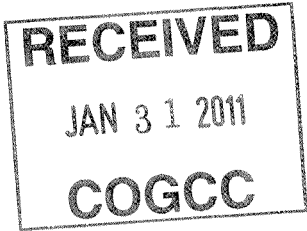
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Well Status Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. (Oxy) is respectfully informing the BLM that the status of of the Hells Gulch Federal 25-12 well has changed from a producing status to a shut-in status.

The well was turned on to production on 07/11/2007 and shut-in on 11/03/2008. This occurred during the transition of the well from PXP to Oxy with Oxy taking ownership in December of 2008. This well is currently being evaluated to determine what measures are required to either bring the well on to production or abandon it. Oxy will provide the BLM with a subsequent report and apprise the BLM if the status of the well changes in the future.



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Sean T. Norris

Title Regulatory Lead

Signature

Date 01/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)