

**FORM  
5**Rev  
02/08**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400191009

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 66561

2. Name of Operator: OXY USA INC

3. Address: PO BOX 27757

City: HOUSTON State: TX Zip: 77227

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax: (970) 263-3694

5. API Number 05-077-09521-00

6. County: MESA

7. Well Name: STITES

Well Number: 20-7C

8. Location: QtrQtr: SENE Section: 20 Township: 9S Range: 94W Meridian: 6

Footage at surface: Distance: 1476 feet Direction: FNL Distance: 1053 feet Direction: FEL

As Drilled Latitude: 39.265360 As Drilled Longitude: -107.899970

GPS Data:

Data of Measurement: 10/28/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: B Rollins

\*\* If directional footage

at Top of Prod. Zone Distance: 2401 feet Direction: FNL Distance: 1977 feet Direction: FEL

Sec: 20 Twp: 9S Rng: 97W

at Bottom Hole Distance: 2401 feet Direction: FNL Distance: 1993 feet Direction: FEL

Sec: 20 Twp: 9S Rng: 97W

9. Field Name: BUZZARD CREEK

10. Field Number: 9500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/20/2008 13. Date TD: 11/27/2008 14. Date Casing Set or D&amp;A: 11/28/2008

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6428 TVD 6229 17 Plug Back Total Depth MD 6372 TVD 6173

18. Elevations GR 6664 KB 6684

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Mud Log

20. Casing, Liner and Cement:

**CASING**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 24+0/0       | 16+0/0         | 65    | 0             | 40            | 4         | 0       | 40      | CALC   |
| SURF        | 12+1/4       | 8+5/8          | 36    | 0             | 1,535         | 220       | 0       | 1,535   | CALC   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 6,420         | 870       |         | 6,420   |        |

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|-----------------------------------------------------------------|
|                | Top            | Bottom | DST                      | Cored                    |                                                                 |
|                |                |        | <input type="checkbox"/> | <input type="checkbox"/> |                                                                 |

Comment:

Preliminary Form 5. Oxy has a paper copy of a Preliminary Form 5 submitted in 11/2008; however, it does not appear on the COGCC website. This well was drilled in 11/2008, then fieldwide operations stopped due to economic conditions. This well has not been completed and a CBL has not been run. Upon completions, a Subsequent Form 5, Form 5A and CBL will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: joan\_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

| Att Doc Num | Name |
|-------------|------|
|             |      |

Total Attach: 0 Files

### General Comments

User Group      Comment      Comment Date

|  |  |  |
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Total: 0 comment(s)