

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <p style="text-align: center; font-weight: bold;">400167486</p>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10110</u>	4. Contact Name: <u>Lisa Pfizenmaier</u>
2. Name of Operator: <u>GREAT WESTERN OIL & GAS COMPANY LLC</u>	Phone: <u>(970) 686-8831</u>
3. Address: <u>503 MAIN ST</u>	Fax: _____
City: <u>WINDSOR</u> State: <u>CO</u> Zip: <u>80550</u>	

5. API Number <u>05-123-23575-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>GREAT WESTERN</u>	Well Number: <u>26-52</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>26</u> Township: <u>6N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

<u>Completed Interval</u>	
FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>03/30/2011</u>	Date of First Production this formation: <u>04/14/2011</u>
Perforations Top: <u>7264</u> Bottom: <u>7283</u>	No. Holes: <u>72</u> Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Re-fracture Codell formation with 4900 bbls Slickwater and 151,020# 30/50 sand. Spearhead 500 bbls 7% KCL ahead of frac. Treat at an average of 4547 psi at 56.2 bpm. Max. pressure 5157psi Max. rate 58.9 bpm	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u>05/15/2011</u> Hours: <u>24</u> Bbls oil: <u>33</u> Mcf Gas: <u>79</u> Bbls H2O: <u>2</u>	
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: <u>2394</u>
Test Method: <u>flowing</u>	Casing PSI: <u>825</u> Tubing PSI: <u>700</u> Choke Size: _____
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>1242</u> API Gravity Oil: <u>45</u>
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7251</u> Tbg setting date: <u>04/07/2011</u> Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

Comment:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lisa Pfizenmaier

Title: Permit Technician Date: 5/20/2011 Email lpfizenmaier@gwogco.com
:

Attachment Check List

Att Doc Num	Name
400167486	FORM 5A SUBMITTED
400167526	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)