



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
7/11/2011

1. OGCC Operator Number: 16700	4. Contact Name: Julie Justus	Complete the Attachment Checklist: OP OGCC
2. Name of Operator: Chevron U.S.A. Inc.	Phone: 970-257-6042	
3. Address: 760 Horizon Drive City: Grand Junction State: CO Zip: 81506	Fax: 970-245-6489	
5. API Number 05-045-11429	OGCC Facility ID Number Unknown	Survey Plat <input checked="" type="checkbox"/>
6. Well/Facility Name: SR 698-27-01	7. Well/Facility Number	Directional Survey <input type="checkbox"/>
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSW 27, T6S, R98W 6		Surface Eqpm Diagram <input type="checkbox"/>
9. County: Garfield	10. Field Name: Skinner Ridge	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other <input type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT:
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
	Cement volume
	Cement top
	Cement bottom
	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Temp Pit Liner Storage	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julie Justus
Print Name: Julie Justus

Date: 07/11/2011 Email: jjustus@chevron.com
Title: Regulatory Specialist

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | |
|---|----------------------------|
| 1. OGCC Operator Number: 16700 | API Number: 05-045-11429 |
| 2. Name of Operator: Chevron U.S.A. Inc. | OGCC Facility ID # Unknown |
| 3. Well/Facility Name: SR 698-27-01 | Well/Facility Number: |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 27, T6S, R98W 6 | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

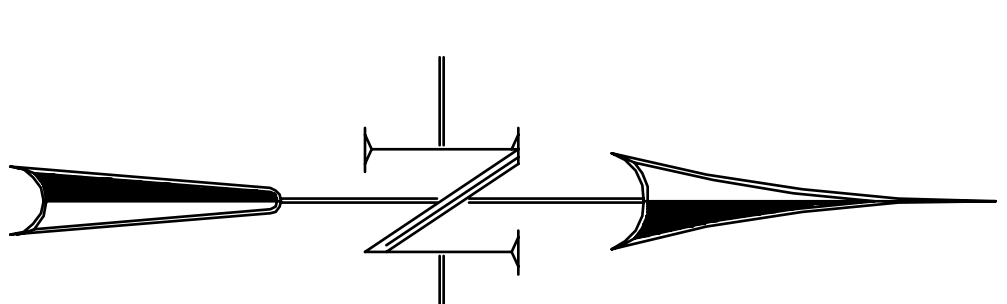
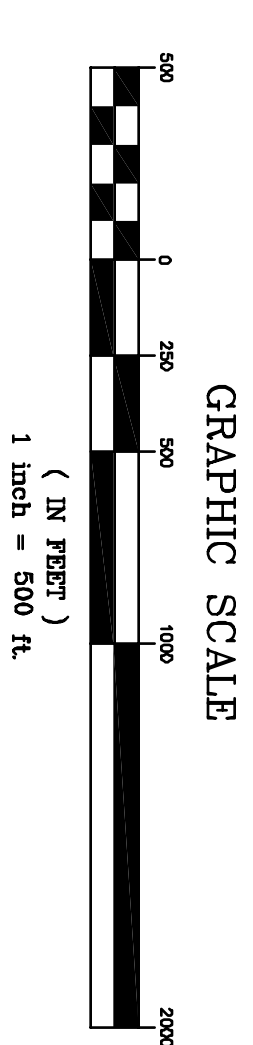
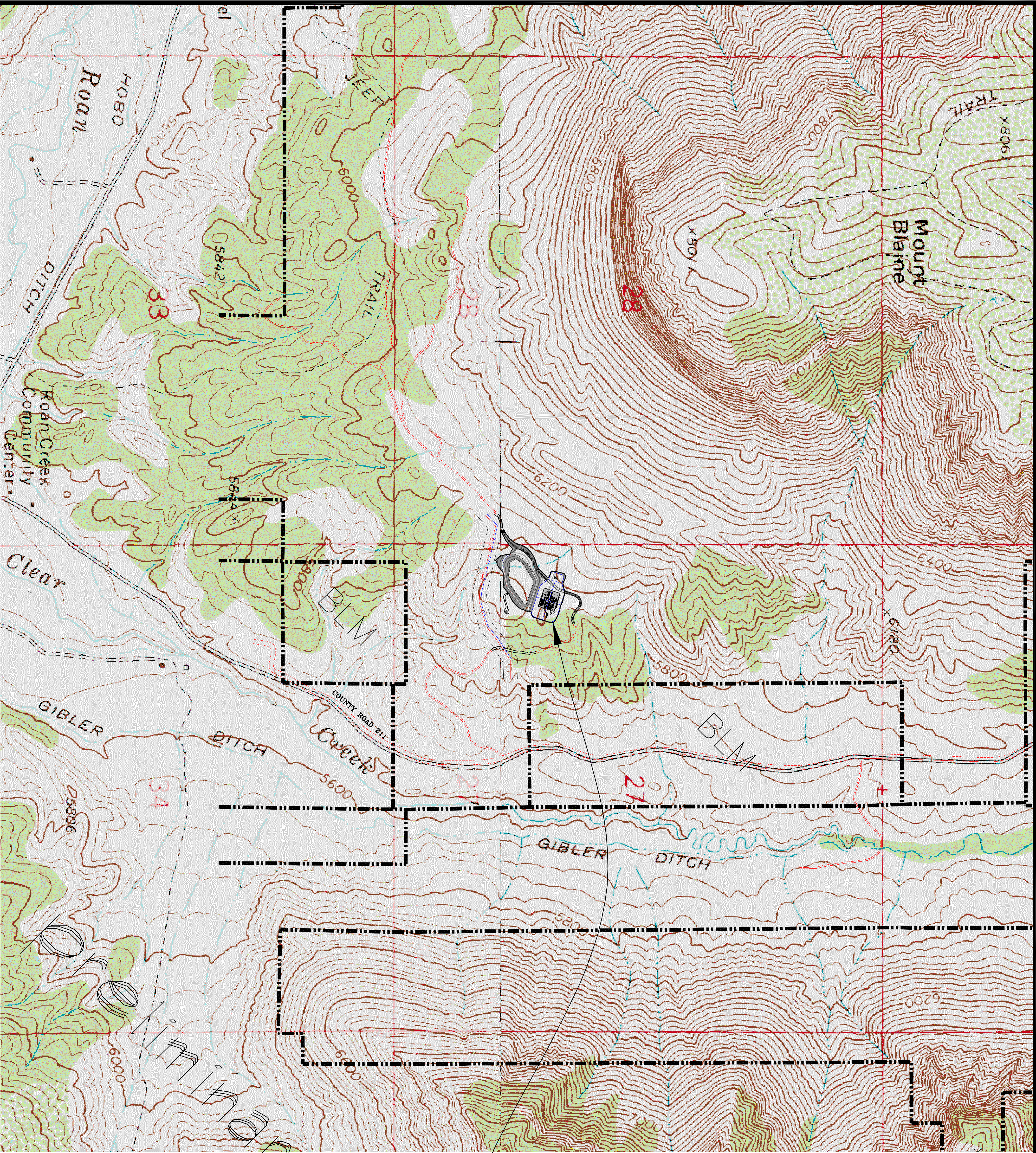
Chevron U.S.A. Inc. ('Chevron') is seeking approval to temporarily stage used pit liners the SR 698-27-01 ('27-1') special purpose pit until all production pits in Skinner Ridge have been closed and all liners can be picked up for recycle.

Chevron is in the process of closing all of it's remaining production pits and is seeking approval to temporarily store the liners removed from these pits at the 27-1 pit location until all liners have been removed and can be picked up for recycling or trucked offsite for disposal at an approved solid waste disposal facility as the case may be. A total of 9 production pits will be closed beginning in Summer of 2011 and possibly continuing into Spring of 2012 depending on progress and weather conditions. The liners would be removed from the following well pads:

Skinner Ridge 598-7-27; Facility ID 286027
Skinner Ridge 598-8-1; Facility ID 286318
Skinner Ridge 698-27-01; Facility ID 286030
Skinner Ridge 698-28-01; Facility ID 286029
Skinner Ridge 698-28-02; Facility ID 286028
Skinner Ridge 698-11-01; Facility ID 286033
Skinner Ridge 698-12-01; Facility ID 286035
Skinner Ridge 698-12-02; Facility ID 286034
Skinner Ridge 698-12-03; Facility ID 286032

A vicinity map, site survey plat is attached. Any additional information required will be provided upon request.

*Please Note: This application refers to the Special Use Pit, SR 698-27-01, for which verbal approval was given, but an approved Form 15 was not received or found in COGCC database: Facility ID for this pit is unknown. This pit is not to be confused with the production pit on the SKR-698-27-AV well (Facility ID 286030)

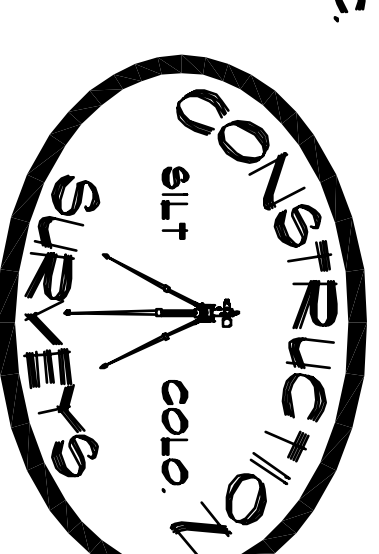


CHEVRON U.S.A., INC.

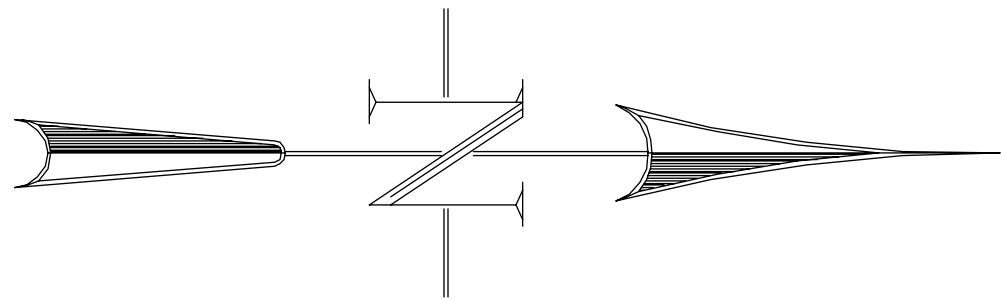
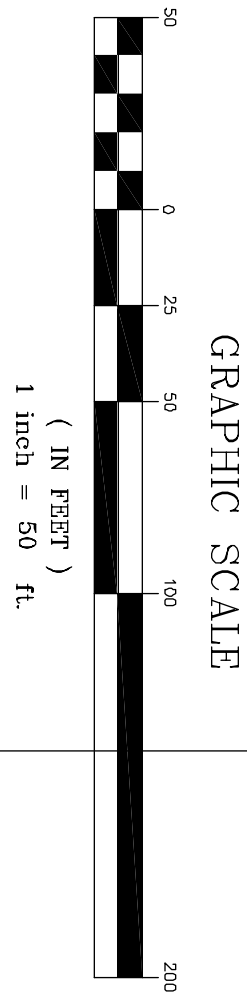
PROPOSED SKR#698-27-AV
AT EXISTING SR#698-27-1

SITUATED IN TRACTS 97, 127 AND 128
IN THE SW¼ OF SECTION 27, TOWNSHIP 6 SOUTH,
RANGE 98 WEST OF THE SIXTH P.M

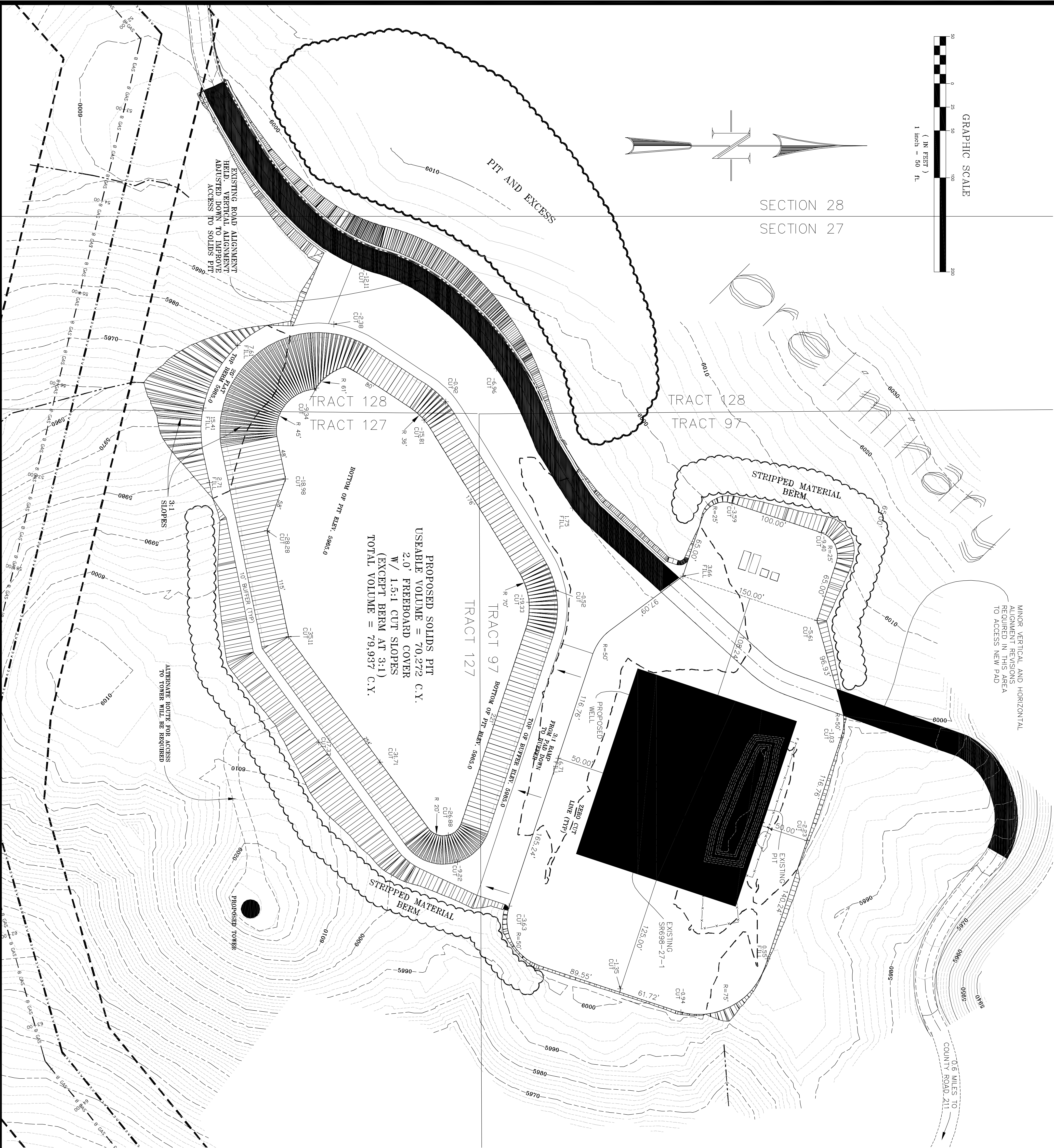
CONSTRUCTION SURVEYS, INC.
2012 SUNRISE BLVD.
SALT CO 81652
970-876-5753



DRAFTED BY: TH	CHECKED BY: GRB
DATE: 02/29/08	DWG: SKR698-27-AV-1



SECTION 28
SECTION 27



MINOR VERTICAL AND HORIZONTAL
ALIGNMENT REVISIONS
REQUIRED IN THIS AREA
TO ACCESS NEW PAD

CHEVRON U.S.A., INC.

PROPOSED SKR#698-27-AV AT EXISTING SR#698-27-1

SITUATED IN TRACTS 97, 127 AND 128
IN THE SW¼ OF SECTION 27, TOWNSHIP 6 SOUTH,
RANGE 98 WEST OF THE SIXTH P.M

GRADE AT EXISTING WELL HEAD 5998.40'

THE PROPOSED PAD SHOWN IS BASED ON A RECENT AS-BUILT OF
AN EXISTING RIG FOOTPRINT .

PROPOSED PAD TOTAL AREA = 127,897 S.F. -ALL USEABLE

PROPOSED PAD ELEVATION = 5999.98 TO 5997.00 (AT 1% DOWN
TOWARD SOUTHWEST)

PROPOSED CUT SLOPES = 1.5:1
PROPOSED FILL SLOPES = 1.5:1

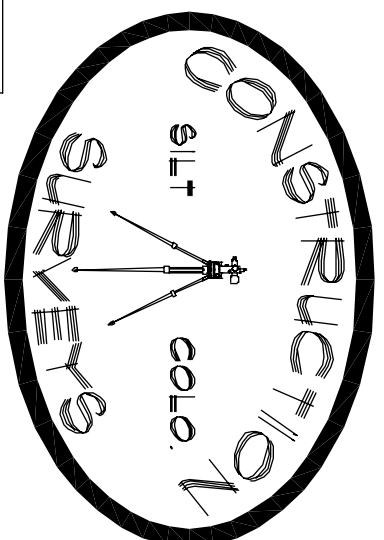
TOTAL STRIP AREA INSIDE LIMITS OF CUT/FILL = 376,105 SQ. FT.
(ASSUME 8" STRIP) TOPSOIL STRIP VOLUME = 9,287 C.Y.

VOLUME SUMMARY (CUBIC YARDS):*

	CUT	FILL	NET
PAD	4,183	7,287	3,104 F
SOLIDS PIT	104,507	7,342	97,165 C
NET	108,690	14,629	94,061 EXPORT

NOTE THAT THE PIT AREA SHOWN HAS A USEABLE VOLUME OF 70,272
C.Y. AND A TOTAL VOLUME OF 79,939 C.Y. WITH 2.0' FREEBOARD
COVER. ASSUMING 20' DEPTH W/ 1.5:1 SLOPES (EXCEPT AS NOTED).
AND THAT NO FACTORS WERE APPLIED TO VOLUME CALCULATIONS.

CONSTRUCTION SURVEYS, INC.
8012 SUNRISE BLVD.
SILT, CO 81652
970-876-5753



DRAFTED BY: TH	CHECKED BY: GRB
DATE: 02/29/08	DWG: SKR698-27-AV-1