

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
COMPLETED INTERVAL REPORT			Document Number: 400177070
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.			

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Cindy Vue</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6832</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7832</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-14695-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HSR-FEDERAL</u>	Well Number: <u>11-36</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>36</u> Township: <u>3N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

<u>Completed Interval</u>	
FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>08/05/2010</u>	Date of First Production this formation: <u>08/12/2010</u>
Perforations Top: <u>7402</u> Bottom: <u>7406</u>	No. Holes: <u>10</u> Hole size: <u>0.31</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
8/5/2010 -release RBP to commingle well	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/05/2010 Date of First Production this formation: 08/12/2010

Perforations Top: 7180 Bottom: 7406 No. Holes: 103 Hole size: 0.5

Provide a brief summary of the formation treatment: _____ Open Hole:

Release RBP over CODL to commingle well.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/12/2010 Hours: 24 Bbls oil: 40 Mcf Gas: 129 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 129 Bbls H2O: 0 GOR: 3225

Test Method: FLOWING Casing PSI: 1200 Tubing PSI: 600 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1280 API Gravity Oil: 54

Tubing Size: 2 + 1/16 Tubing Setting Depth: 7356 Tbg setting date: 08/06/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 08/12/2010 Date of First Production this formation: 08/12/2010

Perforations Top: 7180 Bottom: 7280 No. Holes: 93 Hole size: 0.5

Provide a brief summary of the formation treatment: _____ Open Hole:

1/25/1995-NB Perfs 7180-7184 Holes 5 Size 0.31
3/19/2010-NB Perfs 7176-7280 Holes 88 Size 0.50

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:
This well is on the Kerr-McGee OG #47120 Delinquency List for missing CODL production since 08/2001. This Form 5A is the most up to date on all formation status'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 6/20/2011 Email Cindy.Vue@anadarko.com
:

Attachment Check List

Att Doc Num	Name
400177070	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)