

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400190746

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-22373-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HEDGE</u>	Well Number: <u>24-22</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>22</u> Township: <u>3N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: _____	Field Code: _____

Completed Interval

FORMATION: J SANDStatus: TEMPORARILY ABANDONEDTreatment Date: 06/23/2011Date of First Production this formation: 06/23/2006Perforations Top: 7810 Bottom: 7870 No. Holes: 108 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

Set Sand Plug @ 7600-7945

JSND CIBP drilled out on 10/15/2008 taking it from a status of Shut In Producing. Went Downline on 10/20/2008.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Set Sand Plug @ 7600-7945

Date formation Abandoned: 06/23/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 07/11/2011Date of First Production this formation: 10/01/2008Perforations Top: 7072 Bottom: 7364 No. Holes: 132 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

Re-Frac Codell down 4-1/2" Csg w/ 259,085 gal Slickwater w/ 208,020# 40/70, 4,000# SuperLC.

CODELL CIBP drilled out on 10/15/2008 taking it from a status of Shut In Producing. Went Downline on 10/20/2008.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 07/26/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 202 Bbls H2O: 0Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 202 Bbls H2O: 0 GOR: 0Test Method: FLOWING Casing PSI: 426 Tubing PSI: 371 Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1249 API Gravity Oil: 58Tubing Size: 2 + 3/8 Tubing Setting Depth: 7332 Tbg setting date: 07/13/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date:

Email

CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Director of COGCC

Date:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)