



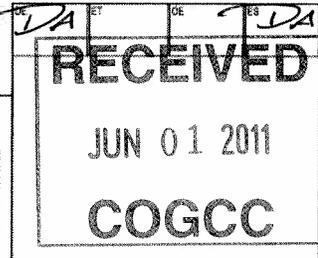
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FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS		
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060		
3. Address: 370 17TH STREET, SUITE 1700	Fax: 720-876-6060		
City: DENVER State: CO Zip: 80202			
5. API Number: 05-077-09309-0000	OGCC Facility ID Number:	Survey Plat	
6. Well/Facility Name: ORCHARD UNIT	7. Well/Facility Number: 20-4 (M17OU)	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW SEC 17-T8S-R96W 6th PM		Surface Eqmpt Diagram	
9. County: MESA	10. Field Name: GRAND VALLEY	Technical Info Page	X
11. Federal, Indian or State Lease Number: COC66496X		Other	

## General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:		FNL/FSL		FEL/FWL	
Change of Surface Footage to Exterior Section Lines:					
Change of Bottomhole Footage from Exterior Section Lines:					
Change of Bottomhole Footage to Exterior Section Lines:					attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_  
 Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_  
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

Notice of Intent  Report of Work Done  
 Approximate Start Date: UPON APPROVAL Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: continuous bradenhead vent for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 6-1-11 Email: RUTHANN.MORSS@ENCANA.COM

Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David And Title: PE II Date: 7/29/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUN 01 2011

COGCC

1. OGCC Operator Number: 100185 API Number: 05-077-09309-0000  
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: ORCHARD UNIT Well/Facility Number: 20-4 (M17OU)  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW SEC 17-T8S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well: Orchard Unit 20-4  
 TD: 5450' Surface csg: 1047'  
 PBTD: 5393' Perfs: 3424' - 5236'

History:

11/25/08: 300#, bled down to 10# vapor in 20 minutes through 3/4" ball valve. SI for 3 day BU.

11/26/08: 295#, blew down to 5 psi vapor in 18 minutes.

11/27/08: Builds up to about 300 psi every day, and blows down to 5 psi vapor in 20 minutes through 3/4" valve.

12/09/08: No fluid. Pressure gradient of 0.29 at casing shoe.

03/23/09: Built up to 295 psi every day, blows down to a 5 psi vapor in 1 minute through 2" ball valve. No fluid.

We would like approval to put this well on another 90 day venting period starting April 1st.

07/13/2009: Completed 90 day vent period 7-1-2009. Builds to 304 psi in 7 days, blows down in 1 min, no fluid. We would like to request another 90 day vent period. Verbal approval was given by David Andrews on 07/13/2009.

01/28/10: completed 180 day vent period. Built to 270 psi in 1 day, blows down to a whisper through 2" valve, no fluid. Requesting additional vent period.

6-1-11: Builds to 265 psi in 1 day and blows down completely through a 2" ball valve in 45 seconds without any liquids. Encana requests approval to continuously vent the bradenhead on this well.