



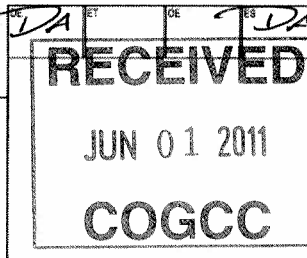
02055182

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS	Survey Plat		
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060			
3. Address: 370 17TH STREET, SUITE 1700	Fax: 720-876-6060	Directional Survey		
City: DENVER State: CO Zip: 80202		Surface Eqmpt Diagram		
5. API Number 05-077-09309-0000	OGCC Facility ID Number	Technical Info Page	X	
6. Well/Facility Name: ORCHARD UNIT	7. Well/Facility Number 20-4 (M17OU)	Other		
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSW SEC 17-T8S-R96W 6th PM				
9. County: MESA	10. Field Name: GRAND VALLEY			
11. Federal, Indian or State Lease Number: COC66496X				

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:		FNL/FSL		FEL/FWL	
Change of Surface Footage to Exterior Section Lines:					
Change of Bottomhole Footage from Exterior Section Lines:					
Change of Bottomhole Footage to Exterior Section Lines:					

Bottomhole location Qtr/Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):Effective Date: _____
Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: _____
To: _____
Effective Date: _____☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for inspection: _____☐ NOTICE OF CONTINUED SHUT IN STATUSDate well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT _____☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: UPON APPROVAL

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☒ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: continuous bradenhead vent

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss

Date: 6-1-11

Email: RUTHANN.MORSS@ENCANA.COM

Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST

COGCC Approved: David And

Title: PE II

Date: 7/29/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUN 01 2011

COGCC

1. OGCC Operator Number: 100185 API Number: 05-077-09309-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
 3. Well/Facility Name: ORCHARD UNIT Well/Facility Number: 20-4 (M17OU)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW SEC 17-T8S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well: Orchard Unit 20-4
 TD: 5450' Surface csg: 1047'
 PBTD: 5393' Perfs: 3424' - 5236'

History:

11/25/08: 300#, bled down to 10# vapor in 20 minutes through 3/4" ball valve. SI for 3 day BU.

11/26/08: 295#, blew down to 5 psi vapor in 18 minutes.

11/27/08: Builds up to about 300 psi every day, and blows down to 5 psi vapor in 20 minutes through 3/4" valve.

12/09/08: No fluid. Pressure gradient of 0.29 at casing shoe.

03/23/09: Built up to 295 psi every day, blows down to a 5 psi vapor in 1 minute through 2" ball valve. No fluid.

We would like approval to put this well on another 90 day venting period starting April 1st.

07/13/2009: Completed 90 day vent period 7-1-2009. Builds to 304 psi in 7 days, blows down in 1 min, no fluid. We would like to request another 90 day vent period. Verbal approval was given by David Andrews on 07/13/2009.

01/28/10: completed 180 day vent period. Built to 270 psi in 1 day, blows down to a whisper through 2" valve, no fluid. Requesting additional vent period.

6-1-11: Builds to 265 psi in 1 day and blows down completely through a 2" ball valve in 45 seconds without any liquids. Encana requests approval to continuously vent the bradenhead on this well.