

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400159713

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-32322-00 6. County: WELD  
7. Well Name: SMITH PC D Well Number: 06-20D  
8. Location: QtrQtr: NESW Section: 6 Township: 3N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 03/04/2011 Date of First Production this formation: 03/10/2011  
Perforations Top: 6898 Bottom: 7185 No. Holes: 104 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled; the Codell is producing through a composite flow through plug  
Codell 7171'-7185', 56 holes, .41"  
Frac'd Codell w/115993 gals Silverstim, Acid, and Slick Water with 244900 lbs Ottawa sand  
Niobrara 6898'-6971', 48 holes, .72"  
Frac'd Niobrara w/153941 gals Silverstim and Slick Water with 250000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 03/18/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 117 Bbls H2O: 2  
Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 117 Bbls H2O: 2 GOR: 11700  
Test Method: Flowing Casing PSI: 1300 Tubing PSI: 0 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1300 API Gravity Oil: 58  
Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/11/2011 Email JDGarrett@nobleenergyinc.com

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### **Attachment Check List**

Att Doc Num	Name
400159713	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)