

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400161585

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-32643-00 6. County: WELD  
7. Well Name: BASHOR PC AA Well Number: 09-22  
8. Location: QtrQtr: NWSE Section: 9 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORBARA-CODELL Status: PRODUCING

Treatment Date: 03/18/2011 Date of First Production this formation: 03/28/2011  
Perforations Top: 6508 Bottom: 6767 No. Holes: 88 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled; the Codell is producing through a composite flow through plug  
Codell 6757'-6767', 40 holes, .40"  
Frac'd Codell w/114912 gals Silverstim, Acid, and Slick Water with 241213 lbs Ottawa sand  
Niobrara 6508'-6598', 48 holes, .73"  
Frac'd Niobrara w/153678 gals Silverstim and Slick Water with 251384 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 04/01/2011 Hours: 24 Bbls oil: 176 Mcf Gas: 101 Bbls H2O: 23  
Calculated 24 hour rate: Bbls oil: 176 Mcf Gas: 101 Bbls H2O: 23 GOR: 574  
Test Method: Flowing Casing PSI: 1534 Tubing PSI: 464 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1285 API Gravity Oil: 41  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6747 Tbg setting date: 03/25/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 5/11/2011

Email: JDGarrett@nobleenergyinc.com

:

### **Attachment Check List**

Att Doc Num	Name
400161585	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)