


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400138091</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>10311</u>		4. Contact Name: <u>Rhonda Sandquist</u>					
2. Name of Operator: <u>SYNERGY RESOURCES CORPORATION</u>		Phone: <u>(970) 737-1073</u>					
3. Address: <u>20203 HIGHWAY 60</u>		Fax: <u>(970) 737-1045</u>					
City: <u>PLATTEVILLE</u> State: <u>CO</u> Zip: <u>80651</u>							
5. API Number <u>05-123-31402-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>SRC State</u>		Well Number: <u>16KD</u>					
8. Location: QtrQtr: <u>NESW</u> Section: <u>16</u> Township: <u>4N</u> Range: <u>67W</u> Meridian: <u>6</u>							
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>07/21/2010</u>		Date of First Production this formation: <u>09/03/2010</u>					
Perforations Top: <u>7417</u> Bottom: <u>7439</u>		No. Holes: <u>88</u> Hole size: <u>0.42</u>					
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
CODELL PERF 7417-7439 HOLES 88 SIZE .420 FRAC W/46,499 GAL OF FR - 66 WATER 176,169 GAL OF FR - 66 WATER CARRYING 954.18 LB OF SAND - PREMIUM - 30/50 BULK							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>09/04/2010</u> Hours: _____		Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____					
Calculated 24 hour rate:		Bbls oil: <u>146</u> Mcf Gas: <u>309</u> Bbls H2O: <u>0</u> GOR: <u>2116</u>					
Test Method: <u>Flowing</u>		Casing PSI: <u>2550</u> Tubing PSI: _____ Choke Size: <u>12/64</u>					
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u> BTU Gas: <u>2456</u> API Gravity Oil: <u>46</u>					
Tubing Size: _____		Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____					
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____					
Bridge Plug Depth: _____		Sacks cement on top: _____					
Comment: <div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rhonda Sandquist

Title: Land Assistant Date: 5/24/2011 Email rsandquist@syrinfo.com
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Attachment Check List

Att Doc Num	Name
400138091	FORM 5A SUBMITTED
400160822	CEMENT JOB SUMMARY
400160823	CEMENT JOB SUMMARY
400160840	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)