

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

Date Received:

Document Number:

400190365

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10084 Contact Name: Judy Glinisty
 Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658
 Address: 1401 17TH ST STE 1200 Fax: (303) 2941275
 City: DENVER State: CO Zip: 80202 Email: Judy.Glinisty@pxd.com

24 hour notice required, contact: Name: _____ Tel: _____
 Email: _____

API Number 05-071-09246-00 Well Number: 22-30
 Well Name: BAYWATCH
 Location: QtrQtr: SENW Section: 30 Township: 34S Range: 64W Meridian: 6
 County: LAS ANIMAS Federal, Indian or State Lease Number: _____
 Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.057780 Longitude: -104.607620
 GPS Data:
 Data of Measurement: 07/09/2007 PDOP Reading: 2.2 GPS Instrument Operator's Name: James Roybal
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
VERMEJO COAL	VRMJ	691	957	07/19/2011	BRIDGE PLUG	650

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	14+3/4	12+3/4	0	10	0	0	0	CALC
SURF	11	8+5/8	23	284	103	284	0	CBL
1ST	7+7/8	5+1/2	17	1,168	251	1,168	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 650 with 15 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 26 sacks half in. half out surface casing from 330 ft. to 0 ft. Plug Tagged:
 Set 2 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 07/19/2011
 *Wireline Contractor: Graco *Cementing Contractor: Pioneer Natural Resources Well
 Type of Cement and Additives Used: 15.8 ppg, Class G "Neat" Cement
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

NOTE: Method of isolation was Bridge Plug, Cement, Cement Plug

Vermejo: 691' - 694'
 Vermejo: 815' - 818'
 Vermejo: 955' - 957'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Grayson Pranin
 Title: Operations Engineer Date: _____ Email: grayson.pranin@pxd.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400190406	CEMENT JOB SUMMARY
400190411	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)