



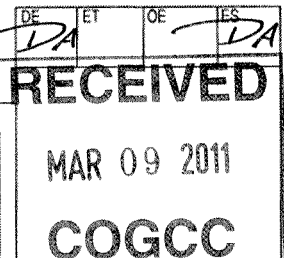
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FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185	4. Contact Name : RUTHANN MORSS	Complete the Attachment Checklist OP OGCC
2. Name Of Operator : Encana Oil & Gas (USA) Inc	Phone : 720-876-5060	
3. Address : 370 17th St, Ste 1700	Fax : 720-876-6060	
City : Denver State : CO Zip : 80202		
5. API Number : 05045094190000	OGCC Facility ID Number	Survey Plat <input type="checkbox"/>
6. Well/Facility Name : Youberg	7. Well/Facility Number : 2-342D (RJ2)	Directional Survey <input type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian) : NWSE Sec 2 T7S - R94W 6th PM		Surface Eqpm Diagram <input type="checkbox"/>
9. County : GARFIELD	10. Field Name : Rulison	Technical info Page <input type="checkbox"/>
11. Federal, Indian or State Lease Number : C-46029		Other <input type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) FNL/FSL FEL/FWL		
Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date:		
attach directional survey		
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name		
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration		<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date : Plugging Bond : <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From : To : Effective Date : NUMBER	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of Last MIT	
<input type="checkbox"/> SPUD DATE :	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbi and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date		
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.		

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date :		<input checked="" type="checkbox"/> Report of Work Done Date Work Completed : 01/13/2011
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent To Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other : bradenhead pressure remediation	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 03/09/2011

Email: ruthann.morss@encana.com

Print Name : RUTHANN MORSS

Title : REGULATORY ANALYST

COGCC Approved: David A. [Signature] Title: PE II Date: 7/28/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR COGCC USE ONLY

RECEIVED

MAR 09 2011

COGCC

1. OGCC Operator Number: 100185 API Number: 05045094190000
2. Name of Operator: Encana Oil & Gas (USA) Inc OGCC Facility ID #
3. Well/Facility Name: Youberg 2-342D (RJ2) Well/Facility Number: 2-342D (RJ2)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The following procedure was performed on the referenced well to remediate bradenhead pressure:

1. Top kill well w/15 bbls water. ND WH, NU BOPs. Scan out w/ tubing.
2. RU W/L and run 4.5 gauge ring. Set CBP @ 5,500'.
3. RD W/L. Blow well down. Loaded casing with 47 bbls water. Tested to 1500 psi for 3 hrs. Held ok. RU Mesa Wireline. Run CBL from 5500' to surface. RD Wireline.
4. Shut in bradenhead to monitor pressure build up. SIBHP @ 45 min = 195 psi; SIBHP @ 3 hr = 260 psi. Blew BHP down to 0 psi and SWIFN.
5. Top kill well w/10 bbls water. Break circulation with rig pump.
6. Drill up CBP.
7. Reland 2 3/8' tbg @ 7,113.20'
8. ND BOPs, NU WH

The bradenhead pressure was not reduced and no holes were found in the casing. Email approval was given by David Andrews of the COGCC and Will Howell of the CRVFO to continue to produce the well in such a manner as to minimize the bradenhead pressure until a gas analysis can be obtained. This well will be added to the list of wells requiring the annual 7-day SI pressure build up test.

ENCANA

Surface Location :

BHL :

KB : ft

