



02055171

FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with fields for OGCC Operator Number, Name Of Operator, Address, City, State, Zip, Contact Name, Phone, Fax, API Number, Well/Facility Name, Location, County, Federal, Indian or State Lease Number, and a checklist for attachments like Survey Plat, Directional Survey, etc.

General Notice

General Notice section with various checkboxes and text fields for location changes, spacing units, operator changes, well names, abandoned locations, and subsequent reports.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for Intent of Work, Report of Work Done, and various technical details.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 03/09/2011 Email: ruthann.morss@encana.com Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: [Signature] Title: PE II Date: 7/28/2011 CONDITIONS OF APPROVAL, IF ANY:

Downhole Schematic for Youberg 2-342D (RJ2)

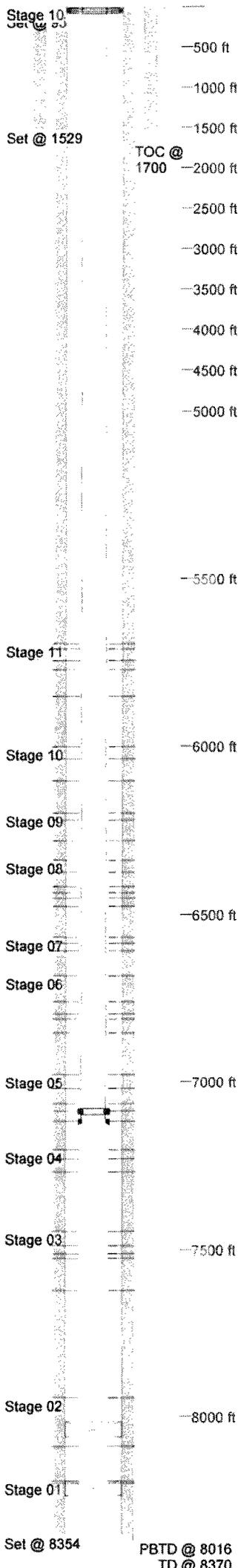


Project : South Piceance
 Area : Rulison
 As Of : 01/13/2011

API # :05045094190000
 County : GARFIELD

Surface Location :
 BHL :

GL : ft KB to GL : 0.0 ft KB : ft



Casing Section	Hole	Casing	Mass	Set At	Length	Thread	Grade	Description
Conductor	16.000	13.375	54	95	95		J-55	CONDUCTOR
Surface	12.250	9.625	36	1,529	16	LTC	J-55	Elevation
		9.625	36	1,513	1,466	LTC	K-55	Casing
		9.625	0	47	2	LTC	K-55	Float Collar
		9.625	36	45	44	LTC	K-55	Casing
		9.625	0	1	1	LTC	K-55	Guide Shoe
Production	7.875	0.0	0	8,354	16			Elevation
		5.5	0	8,338	1			Casing hanger
		5.5	17	8,337	5,263	LTC	N-80	Casing
		5.5	17	3,074	22	LTC	N-80	Casing
		5.5	17	3,052	1,802	LTC	N-80	Casing
		5.5	17	1,250	23	LTC	N-80	Casing
		5.5	17	1,228	1,181	LTC	N-80	Casing
		5.5	0	46	1	LTC		Float Collar
		5.5	17	45	44	LTC	N-80	Casing
		5.5	17	1	1	LTC	N-80	Guide Shoe

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Cement Section	Sequence	Top	Density	Blend / Additives
Surface	Wash	0	0.0	/ Water
	Lead	0	12.5	Pozmix / 50/50POZ,9%D20,2%S1,6%D53,0.2%D46,0.125#/skD130
	Tail	0	15.8	Class G / G,2%S1,0.2%D46,0.125#/skD130
	Displacement	0	0.0	/ Water
Production	Wash	0	0.0	/ H2O w/ CW100
	Spacer	0	0.0	/ H2O
	Lead	0	11.5	Class G / G + 3%D44 + 12%D20 + 1%D79 + 0.2%D167 + 0.7%D13 + 0.2%D46 + 0.125ppsD130
	Tail	0	13.4	Pozmix / 35/65 POZ/G + 4%D20 + 0.2%D167 + 0.2%D65 + 1%S1 + 0.2%D46 + 0.125ppsD130
Conductor	Displacement Scavenger	0	0.0	/ H2O w 1gal p/ 10 bbl L064
		0	0.0	5 Yds Red-mix /

O.D.	Length	Depth	Description
0.000	14.00	14.00	KB
7.125	0.71	14.71	7 1/16 5K Wellhead inc. hanger
2.375	0.70	15.41	2 3/8 Saver sub
2.375	7.065.59	7,081.00	226 jts 2 3/8 J55 4.7# EUE
3.063	0.98	7,081.98	2 3/8 F-nipple
2.375	30.82	7,112.80	1 jt 2 3/8 J55 4.7# EUE
3.063	0.40	7,113.20	2 3/8 Notched collar

Stage	Date	From	To	Shots	From	To	Shots
Stage 01	06/25/2004	8,198	8,203	10	6,759	6,762	6
		8,192	8,197	10	6,682	6,684	4
Stage 02	06/25/2004	8,089	8,094	10	6,608	6,612	8
		7,943	7,948	10	6,585	6,588	6
					6,568	6,572	8
Stage 03	06/26/2004	7,622	7,625	6	6,476	6,478	4
		7,526	7,528	4	6,452	6,454	4
		7,512	7,514	4	6,436	6,438	4
		7,489	7,492	6	6,418	6,420	4
		7,446	7,448	4	6,376	6,378	4
					6,340	6,343	6
Stage 04	06/26/2004	7,270	7,273	6	6,282	6,285	6
		7,232	7,236	8	6,220	6,224	8
		7,206	7,210	8	6,200	6,204	8
Stage 05	07/10/2004	7,119	7,122	6	6,104	6,108	8
		7,088	7,090	4	6,038	6,042	8
		7,066	7,068	4	6,002	6,004	4
		7,020	7,022	4			
		6,979	6,982	6			
Stage 06	07/14/2004	6,853	6,856	6	5,851	5,854	6
		6,812	6,814	4	5,772	5,775	6
		6,796	6,798	4	5,744	5,746	4
					5,710	5,712	4
					5,694	5,696	4

Frac Summary
 Stage 01 : 8,192 - 8,203, 1100 bbls of Slickwater, 30000 lbs of 20-40 Sand Report Date: 06/25/2004
 Stage 02 : 7,943 - 8,094, 1644 bbls of Slickwater, 64000 lbs of 20-40 Sand Report Date: 06/25/2004
 Stage 03 : 7,446 - 7,625, 2677 bbls of Slickwater, 110000 lbs of 20-40 Sand Report Date: 06/26/2004
 Stage 04 : 7,206 - 7,273, 2305 bbls of Slickwater, 88000 lbs of 20-40 Sand Report Date: 06/26/2004
 Stage 05 : 6,979 - 7,122, 2959 bbls of Slickwater, 85000 lbs of 20-40 Sand Report Date: 07/10/2004
 Stage 06 : 6,682 - 6,856, 3001 bbls of Slickwater, 118387 lbs of 20-40 Sand Report Date: 07/14/2004
 Stage 07 : 6,568 - 6,612, 1632 bbls of Slickwater, 55296 lbs of 20-40 Sand Report Date: 07/15/2004
 Stage 08 : 6,340 - 6,478, 3607 bbls of Slickwater, 182000 lbs of 20-40 Sand Report Date: 07/15/2004
 Stage 09 : 6,200 - 6,285, 1755 bbls of Slickwater, 91005 lbs of 20-40 Sand Report Date: 07/16/2004
 Stage 10 : 6,002 - 6,108, 1773 bbls of Slickwater, 92393 lbs of 20-40 Sand Report Date: 07/16/2004
 Stage 11 : 5,694 - 5,854, 2499 bbls of Slickwater, 127118 lbs of 20-40 Sand Report Date: 07/16/2004

Comments
 CIBP set at 8191 on 8/5/2004. CIBP Set at 8016 on 1/5/2006. Changed out landing pins on csg head 3-2-2006 wellhead ink 5 k wellhead. SIBHP 380 psi 1/13/2011