

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400190338

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Mary Pobuda</u>
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 312-8511</u>
3. Address: <u>1099 18TH ST STE 2300</u>	Fax: <u>(303) 291-0420</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-19805-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>GGU Federal</u>	Well Number: <u>34A-20-691</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>29</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>	
9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u>	

Completed Interval

FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>06/11/2011</u>		Date of First Production this formation: <u>06/27/2011</u>	
Perforations	Top: <u>7346</u> Bottom: <u>7491</u>	No. Holes: <u>32</u>	Hole size: <u>2 + 7/8</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div style="border: 1px solid black; padding: 2px;">Treated with Williams Fork. See Williams Fork Treatment Summary.</div>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>07/11/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>64</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>64</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1375</u>	Tubing PSI: <u>1100</u>	Choke Size: <u>24</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1137</u>	API Gravity Oil: <u>52</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6247</u>	Tbg setting date: <u>07/02/2011</u>	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>06/11/2011</u>		Date of First Production this formation: <u>06/27/2011</u>	
Perforations	Top: <u>5034</u> Bottom: <u>7337</u>	No. Holes: <u>262</u>	Hole size: <u>2 + 7/8</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div style="border: 1px solid black; padding: 2px;">Treated with: 158400 lbs CRC sand, 1475608 lbs white sand & 3186844 bbls slickwater</div>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>07/11/2011</u>	Hours: <u>24</u>	Bbls oil: <u>6</u>	Mcf Gas: <u>1210</u> Bbls H2O: <u>107</u>
Calculated 24 hour rate:		Bbls oil: <u>6</u>	Mcf Gas: <u>1210</u> Bbls H2O: <u>107</u> GOR: <u>20166</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1375</u>	Tubing PSI: <u>1100</u>	Choke Size: <u>24</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1137</u>	API Gravity Oil: <u>52</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6247</u>	Tbg setting date: <u>07/02/2011</u>	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary Pobuda

Title: Permit Analyst Date: _____ Email: mpobuda@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)