

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400190172

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10091
2. Name of Operator: BERRY PETROLEUM COMPANY
3. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Heidi Bang
Phone: (303) 999-4262
Fax: (303) 999-4362

5. API Number 05-045-14969-00
6. County: GARFIELD
7. Well Name: SCHOOL HOUSE POINT OM Well Number: 13D L15 696
8. Location: QtrQtr: NWSW Section: 15 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 1708 feet Direction: FSL Distance: 1246 feet Direction: FWL
As Drilled Latitude: 39.520552 As Drilled Longitude: -108.100235

GPS Data:
Data of Measurement: 11/10/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: Robert Wood

** If directional footage
at Top of Prod. Zone Distance: 625 feet Direction: FSL Distance: 1160 feet Direction: FWL
Sec: 15 Twp: 6S Rng: 96W
at Bottom Hole Distance: 625 feet Direction: FSL Distance: 1160 feet Direction: FWL
Sec: 15 Twp: 6S Rng: 96W

9. Field Name: PARACHUTE 10. Field Number: 67350
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/11/2011 13. Date TD: 02/22/2011 14. Date Casing Set or D&A: 02/23/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10220 TVD 10085 17 Plug Back Total Depth MD 10140 TVD 10005

18. Elevations GR 8390 KB 8413
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20		0	100	276	0	100	CALC
SURF	16	9+5/8		100	2,811	1,322	0	2,811	CALC
1ST	7+7/8	4+1/2		2811	10,187	657	4,436	10,187	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,207	9,762	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,762	10,040	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,040	10,187	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heidi Bang

Title: Regulatory Compliance Ast Date: _____ Email: hsb@bry.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400190203	CEMENT JOB SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)