


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%; text-align: center;">DE</td> <td style="width: 25%; text-align: center;">ET</td> <td style="width: 25%; text-align: center;">OE</td> <td style="width: 25%; text-align: center;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold;">400137637</div>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
<table style="width: 100%;"> <tr> <td style="width: 50%;">1. OGCC Operator Number: <u>10311</u></td> <td style="width: 50%;">4. Contact Name: <u>Rhonda Sandquist</u></td> </tr> <tr> <td>2. Name of Operator: <u>SYNERGY RESOURCES CORPORATION</u></td> <td>Phone: <u>(970) 737-1073</u></td> </tr> <tr> <td>3. Address: <u>20203 HIGHWAY 60</u></td> <td>Fax: <u>(970) 737-1045</u></td> </tr> <tr> <td>City: <u>PLATTEVILLE</u> State: <u>CO</u> Zip: <u>80651</u></td> <td></td> </tr> </table>				1. OGCC Operator Number: <u>10311</u>	4. Contact Name: <u>Rhonda Sandquist</u>	2. Name of Operator: <u>SYNERGY RESOURCES CORPORATION</u>	Phone: <u>(970) 737-1073</u>	3. Address: <u>20203 HIGHWAY 60</u>	Fax: <u>(970) 737-1045</u>	City: <u>PLATTEVILLE</u> State: <u>CO</u> Zip: <u>80651</u>	
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<table style="width: 100%;"> <tr> <td style="width: 25%;">Perforations</td> <td style="width: 25%;">Top: <u>7428</u></td> <td style="width: 25%;">Bottom: <u>7444</u></td> <td style="width: 25%;">No. Holes: <u>64</u></td> <td style="width: 20%;">Hole size: <u>0.42</u></td> </tr> </table>				Perforations	Top: <u>7428</u>	Bottom: <u>7444</u>	No. Holes: <u>64</u>	Hole size: <u>0.42</u>			
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Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>											
<div style="border: 1px solid black; padding: 5px;"> CODELL PERF 7428-7444 HOLES 64 SIZE .420 FRAC W/ 47,902 GAL OF FR - 66 WATER 177,771 GAL OF FR - 66 WATER CARRYING 919.34 LB OF SAND - PREMIUM- 30/50 BULK </div>											
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No											
Test Information:											
<table style="width: 100%;"> <tr> <td>Date: <u>12/09/2010</u></td> <td>Hours: <u> </u></td> <td>Bbls oil: <u> </u></td> <td>Mcf Gas: <u> </u></td> <td>Bbls H2O: <u> </u></td> </tr> </table>				Date: <u>12/09/2010</u>	Hours: <u> </u>	Bbls oil: <u> </u>	Mcf Gas: <u> </u>	Bbls H2O: <u> </u>			
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<table style="width: 100%;"> <tr> <td>Test Method: <u>Flowing</u></td> <td>Casing PSI: <u>1400</u></td> <td>Tubing PSI: <u> </u></td> <td>Choke Size: <u>16/64</u></td> </tr> </table>				Test Method: <u>Flowing</u>	Casing PSI: <u>1400</u>	Tubing PSI: <u> </u>	Choke Size: <u>16/64</u>				
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Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: <u> </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>											
Bridge Plug Depth: <u> </u> Sacks cement on top: <u> </u>											

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>NIOBRARA</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>05/01/2010</u>		Date of First Production this formation: <u>05/08/2010</u>		
Perforations	Top: <u>7248</u>	Bottom: <u>7272</u>	No. Holes: <u>97</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
NIOBRARA PERF 7248-7272 HOLES 97 SIZE .420 FRAC W/394 GAL OF WATER FRAC G 30# -SBM 509 GAL OF HYDROCHLORIC ACID 46,272 GAL OF FR - 66 WATER 174,471 GAL OF FR - 66 WATER CARRYING 905.44 LB OF SAND - PREMIUM - 30/50 BULK				
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:				
Date: <u>05/09/2010</u>	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____
Calculated 24 hour rate:		Bbls oil: <u>22</u>	Mcf Gas: <u>3</u>	Bbls H2O: <u>5</u> GOR: <u>136</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1450</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>534</u>	API Gravity Oil: <u>42</u>	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>				
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____	
Bridge Plug Depth: _____		Sacks cement on top: _____		

Comment: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>Rhonda Sandquist</u>	
Title: <u>Land Assistant</u>	Date: <u>5/17/2011</u>	Email <u>rsandquist@syrinfo.com</u>	

Attachment Check List

Att Doc Num	Name
400137637	FORM 5A SUBMITTED
400153365	CEMENT JOB SUMMARY
400153366	CEMENT JOB SUMMARY
400165643	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)