

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400176122

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31411-00 6. County: WELD
7. Well Name: WARDELL H Well Number: 19-32D
8. Location: QtrQtr: NWSW Section: 19 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 04/28/2011 Date of First Production this formation: 04/29/2011
Perforations Top: 8027 Bottom: 8074 No. Holes: 128 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole:

Frac'd J-Sand w/ 150452 gals of Silverstim and Slick Water with 280,020#'s of Ottawa sand.
The J-sand is producing through a Composite Flow Through Plug.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/06/2011 Hours: 16 Bbls oil: 53 Mcf Gas: 510 Bbls H2O: 61
Calculated 24 hour rate: Bbls oil: 53 Mcf Gas: 510 Bbls H2O: 61 GOR: 9622
Test Method: FLOWING Casing PSI: 650 Tubing PSI: 0 Choke Size: 016/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1285 API Gravity Oil: 54
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/28/2011 Date of First Production this formation: 04/29/2011

Perforations Top: 7366 Bottom: 7580 No. Holes: 112 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd Niobrara-Codell w/ 272055 gals of Silverstim and Slick Water with 492,980#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingle the Niobrara and Codell.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/06/2011 Hours: 16 Bbls oil: 53 Mcf Gas: 510 Bbls H2O: 61

Calculated 24 hour rate: Bbls oil: 53 Mcf Gas: 510 Bbls H2O: 61 GOR: 9622

Test Method: Flowing Casing PSI: 650 Tubing PSI: 0 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1285 API Gravity Oil: 54

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 6/16/2011 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400176122	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)