

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400156530

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-31190-00
6. County: WELD
7. Well Name: ALOYSIUS C
Well Number: 34-27D
8. Location: QtrQtr: NENE Section: 34 Township: 4N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/01/2011 Date of First Production this formation: 03/03/2011

Perforations Top: 6667 Bottom: 6946 No. Holes: 96 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell & Niobrara are commingled; the Codell is producing through a composite flow through plug
Codell 6934'-6946', 48 holes, .40"
Frac'd Codell w/133201 gals Silverstim , Acid, and Slick Water with 269800 lbs Ottawa sand
Niobrara 6667'-6743', 48 holes, .70"
Frac'd Niobrara w/174468 gals Vistar and Slick Water with 250000 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/11/2011 Hours: 24 Bbls oil: 70 Mcf Gas: 171 Bbls H2O: 15

Calculated 24 hour rate: _____ Bbls oil: 70 Mcf Gas: 171 Bbls H2O: 15 GOR: 1014

Test Method: Flowing Casing PSI: 1500 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 2122 API Gravity Oil: 53

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 6/14/2011 Email JDGarrett@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name
400156530	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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