


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center;">400168824</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>100322</u> 2. Name of Operator: <u>NOBLE ENERGY INC</u> 3. Address: <u>1625 BROADWAY STE 2200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		4. Contact Name: <u>Justin Garrett</u> Phone: <u>(303) 228-4449</u> Fax: <u>(303) 228-4286</u>					
5. API Number <u>05-123-32630-00</u> 7. Well Name: <u>ANNIE B</u> 8. Location: QtrQtr: <u>NWSE</u> Section: <u>3</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u> 9. Field Name: <u>KERSEY</u> Field Code: <u>44600</u>		6. County: <u>WELD</u> Well Number: <u>03-23</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>03/28/2011</u>		Date of First Production this formation: <u>04/26/2011</u>					
Perforations Top: <u>6473</u> Bottom: <u>6777</u>	No. Holes: <u>104</u>	Hole size: _____					
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
Codell & Niobrara are commingled Codell 6763'-6777', 56 holes, .42" Frac'd Codell w/111663 gals Vistar, Acid, and Slick Water with 246200 lbs Ottawa sand Niobrara 6473'-6597', 48 holes, .72" Frac'd Niobrara w/163577 gals Vistar and Slick Water with 251000 lbs Ottawa sand							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>04/29/2011</u>	Hours: <u>24</u>	Bbls oil: <u>94</u>	Mcf Gas: <u>400</u>				
Calculated 24 hour rate:		Bbls oil: <u>94</u>	Mcf Gas: <u>400</u>				
Test Method: <u>Flowing</u>	Casing PSI: <u>1000</u>	Tubing PSI: <u>600</u>	Choke Size: <u>14/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1285</u>	API Gravity Oil: <u>43</u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6750</u>	Tbg setting date: <u>03/31/2011</u>	Packer Depth: _____				
Reason for Non-Production: _____							
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____							
Bridge Plug Depth: _____ Sacks cement on top: _____							
Comment: _____							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 6/14/2011 Email: JDGarrett@nobleenergyinc.com  
:

### **Attachment Check List**

Att Doc Num	Name
400168824	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)